

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-02637
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E 7179
7. Lease Name or Unit Agreement Name DONNELLY KELLY ST
8. Well Number 1
9. OGRID Number 274841
10. Pool name or Wildcat ARTESIA: QN/GRYBG/SAN ANDRES

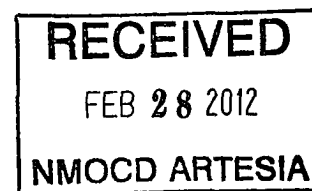
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Alamo Permian Resources. LLC	
3. Address of Operator 415 W. Wall Street, Suite 500, Midland, TX 79701	
4. Well Location Unit Letter O : 660 feet from the S line and 1980 feet from the E line Section 8 Township 18S Range 28E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3623'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: ATTEMPT TO FIND WELLBORE TO RE-ENTER & P&A <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE 02/24/2012

Type or print name CARIE STOKER E-mail address: cstoker@alamoresources.com PHONE: 432.897.0673

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

AS 3/5/2012

Accepted for record  
NMOCD

Alamo Permian Resources has made several "good faith" attempts to find the Donnelly Kelly St 1 wellbore in order to re-plug as prescribed in the NMOCD written Order No. R-3357-C (Case No. 14611). This order re-established Alamo's Injection Authority for the West Artesia Grayburg Unit. Below is a description of the attempts:

6/22/11

MIRU Custom Welding backhoe. Dug out area around potential P&A marker. Found small amount of cmt on base of pipe. Dug out 14' below pipe. No sign of cellar, conductor pipe, or previous wellbore. Filled in hole due to livestock. Contacted Basin Surveyors to spot reported location of well. RD Custom Welding. Cost: \$341.80

7/07/11

RU Basin Surveyors (Ed Blevins). Re-staked permitted location: 660' FSL & 1980' FEL Sec 8, T18S, R28E. Stake is approximately 40' south of the first attempt to locate the wellbore. Placed reference stakes at 50' (N,E,S & W). RD Basin. Cost: \$1,842.52

7/8-12/11

Waiting on backhoe to locate wellbore.

7/13/11

RU Custom Welding backhoe. Started digging at staked location. Dug down 14', no indication of a wellbore was found. Dug a 4' wide ditch 14' deep from staked location to previously excavated location. No indication of a wellbore was found. Secured location with a temporary fence pending NMOCD inspection. Cost \$, 680.40

7/14/11

Marty Bloodworth, Engineer w/Alamo Permian Resources, met with Phil Hawkins, NMOCD Field Inspector, to look at excavated areas.

Total Cost: \$2,864.72

A 3/5/2012

Accepted for record  
NMOCD