Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM	APF	PRO	VED
OMB N	O 1	004	0135
Expires	July	731.	2010

SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMLC028731B			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6 If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No NMNM111789X DODD		
1 Type of Well  ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. DODD FEDERAL UNIT 606		
2. Name of Operator Contact. NETHA AARON COG OPERATING LLC E-Mail oaaron@concho.com					9 API Well No. 30-015-39280		
3a. Address 550 WEST TEXAS SUITE 100 MIDLAND, TX 79701  Strand Phone No (include area code) Ph: 432-818-2319 Fx: 432-685-4396				)	10 Field and Pool, or Exploratory GRYBURG JACKSON;SR-Q-G-SA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11 County or Parish, and State			
Sec 15 T17S R29E 1670FNL 2260FEL 32.837146 N Lat, 104.060899 W Lon					EDDY COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION							
☐ Notice of Intent	☐ Acıdıze	□ Deep	en	☐ Product	tion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	☐ Fract	ure Treat	□ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction ☐ Recor		□ Recomp	plete	Other	
☐ Final Abandonment Notice	☐ Change Plans	' 🗖 Plug	and Abandon		Drilling Operations		
	☐ Convert to Injection	☐ Plug	<u> </u>				
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  11/07/11 Tested BOP to 3500# for 30 min, Good. 11/08/11 Perf Paddock @ 4100 - 4350 w/1 SPF, 26 holes. 11/09/11 Acidized w/3,000 gals 8% HCL. Frac w/110,148 gals gel, 106,207# 16/30 Brady sand, 18,653# 16/30 SiberProp. 11/14/11 Clean out to PBTD 4425. 11/15/11 RIH w/133 jts 2-7/8" J55 6.5# tbg, EOT @ 4231. 11/16/11 RIH w/123 jts 2-7/8" J55 6.5# tbg, EOT @ 4231. 11/16/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.						filed within 30 days 0-4 shall be filed once and the operator has	
	Electronic Submission #1 For COG O		I by the BLM We C, sent to the C		n System		
Name(Printed/Typed) NETHA AARON			Title AUTHORIZED REPRESENTATIVE				
Signature (Electronic S	Submission)		Date 12/20/2	2011			
}	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
Approved By			Title			Date	
Approved By  Conditions of approval, if any, are attached Approval of this notice does not warrant or			1 ICC		<u>ح</u>	Date	
certify that the applicant holds legal or equivalent would entitle the applicant to condu	uitable title to those rights in the	subject lease	Office		3		
Title 18 U.S.C Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department or	agency of the United	