Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**OCD Artesia** 

FORM APPROVED OMB NO 1004-0135

OIVID	NO I	70 <del>1</del> -	CIO.
Expire	es: July	31,	201
5 Lagge Cariol No.			

SUNDRY Do not use thi abandoned wel	NMI	NMLC029426B  6. If Indian, Allottee or Tribe Name										
SUBMIT IN TRII	7. If Un	7. If Unit or CA/Agreement, Name and/or No										
Type of Well	ner			8. Well Name and No H E WEST B 58								
Name of Operator LINN OPERATING INCORPO	Contact	ERRY B CALLAHAN innenergy.com		9. API Well No. 30-015-27311-00-S1								
3a. Address 600 TRAVIS STREET SUITE HOUSTON, TX 77002	3b. Phone No. (include area code Ph: 281-840-4272		10. Field and Pool, or Exploratory GRAYBURG									
4. Location of Well (Footage, Sec., T		11. Cou	11. County or Parish, and State									
Sec 10 T17S R31E NENW 13	05FNL 2625FWL		EDI	EDDY COUNTY, NM								
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF 1	NOTICE, REPORT,	OR OTHER D	OATA							
TYPE OF SUBMISSION		TYPE O	TYPE OF ACTION									
Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	▶ Production (Star □ Reclamation	-	☐ Water Shut-Off ☐ Well Integrity							
Subsequent Report  ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans	☐ New Construction ☐ Recomp		arily Abandon								
13. Describe Proposed or Completed Operation of the proposal is to deepen direction.	ally or recomplete horizontally, g	give subsurface locations and measu	ured and true vertical dep	ths of all pertinent	markers and zones.							
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 of following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator determined that the site is ready for final inspection.)  2/15/2012 - Spot rig & RU. Unhang well & unseat pump. POOH w/ rods & pump. NDWH, NUBOP & install Accepted for enviro pan. Unset TAC, POOH w/ tbg & tallied out. Secure well, SDFN.  2/16/2012 - MIRU. PU 2-7/8 x 5-1/2" treating pkr, RIH w/ 96 jts t 2993.99 & se3t treating pkr. RU acid crew. Held safety mtg. Pump 3000 gal acid job. Pumped a total of 50 bbls of 10# brine displacement. Left well shut in for 3 hrs, open up pressure 1950 psi, start flow back. Got bak 20  RECEIVED  RECEIVED												
							bbls. PU swab RIH & tagged 2/17/2012 - Made 14 swab ru	ns. Unset pkr. POOH w/ t	bg & pkr. RIH w/ prod string	as follows:	MAR -	IVED 3 8
							Slotted M.J. & B.P. 7 jts, 2-7/8 2/21/2012 - Swabbing. TIH w	NMOCD A	İ			
Seport the a	lepth	·										
14. Thereby certify that the foregoing is	Electronic Submission #1 For LINN OPERAT	31851 verified by the BLM We ING INCORPORATED, sent to essing by KURT SIMMONS on	the Carlsbad									
Name (Printed/Typed) TERRY B	CALLAHAN	Title REGUL	ATORY SPECIALIS	T III								
Signature (Electronic S	Submission)	Date 02/28/2	2012		•							
	THIS SPACE FO	R FEDERAL OR STATE	OFFICE USE									
Approved By ACCEPT	ED	JAMES A TitleSUPERVI			Date 03/02/2013							

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

## Additional data for EC transaction #131851 that would not fit on the form

## 32. Additional remarks, continued

bbls 10% cut oil. RD swab line ND catch pan and B.O.P. set TAC 12000# tension. NUWH.

2/22/2012 - TIH w/ new BHP as follows: 1 1/2" x 16' gas anchor, 2-1/2"x1 1/2"x16'RWBC BHP, 1"x1' lift sub, 12-7/8" rods, 95-3/4" rods, 30-7/8" rods, 1 1/4'x26' PR w/ 1 1/2"x12' line. Hang HH & space out PR, start P/U pump up fluids to surface. RTP.