

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
BOPCO, L. P.3a. Address
P. O. Box 2760, Midland, TX 797023b. Phone No (include area code)
432-683-2277

4. Location of Well (Footage, Sec, T, R, M, or Survey Description)

Surface: NWSW, UL L, 2295' FSL, 325' FWL, Sec 13, T24S, R30E Lat N32.216822, Long W103.841425
Bottom Hole: 2280' FSL, 330' FWL, Sec 11, T24S, R30E, Lat N32.231250, Long W103.858689

5. Lease Serial No.
(SHL) NM120897, (BHL) LC68905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No
Poker Lake Unit NMNM 71016X8. Well Name and No.
Poker Lake Unit #333H9. API Well No.
30-015-3929410. Field and Pool, or Exploratory Area
Poker Lake NW (Delaware)11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 12/13/2011. Drill 17-1/2" hole to 800'. Ran 19 jts 13-3/8", 48#, J-55 STC csg set at 799'. Pumped 20 bbls FW followed by lead 425 sks of Class "C" + additives (13 ppg, 1.89 cu ft/sk) followed by tail 250 sks Class "C" + additives (14.8 ppg, 1.34 cu ft/sk). Displace with 112 bbls FW. Bumped plug @ 300 psi and pressured up to 800 psi, float held. Circ 252 sks cement to surface. WOC 26.5 hrs. Tested 13-5/8", 5,000 psi WP BOP stack, 5,000 psi WP choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, floor valves and annular to 2,000 psi high & 250 psi low. Test casing to 1,000 psi - test good. Drilled 12-1/4" hole to 4,125'. Ran 99 jts 9-5/8", 40#, J-55, LT&C, set at 4,124'. Pumped 20 bbls FW spacer followed by lead 1,600 sks 35/65 Poz "C" + additives (12.5 ppg, 2.17 cu ft/sk) followed by tail 380 sks Class "C" (14.8 ppg, 1.32 cu ft/sk). Displace with 305 bbls FW. Bumped plug with 1,700 psi, floats held. Circ 776 sks of cement to half pit. Tested 13-5/8", 5000 psi WP BOP stack, 5000 psi WP choke manifold, chokes, kill lines, kelly cocks, kelly safety valves, and floor valves to 3,000 psi high & 250 psi low. Tested annular to 2500 psi high & 250 psi low. Tested 9-5/8" casing to 1,500 psi - good test. Drilled 8-3/4" hole to 8,525'. Ran 205 jts 7", 26#, N-80, LT&C, set at 8,524'. Cemented with 20 bbls FW + red dye, followed by 100 bbls FW spacer, lead 375 sks Tuned Lite + additives (10.2 ppg, 2.69 cu ft/sk) followed by tail 110 sks Class "H" Premium (15.6 ppg, 1.19 cu ft/sk). Displace with 30 bbls FW followed by 292 bbls mud, did not bump plug. Pumped 1 bbl over displacement and shut down. Released pressure and got 1.5 bbls back and floats held. Tested annular preventer to 2,500 psi high & 250 psi low. Test BOP body, pipe rams, blind rams, kill line, choke lines, choke manifold, kelly, upper kelly valve, lower kelly valve, floor safety valve, and inside BOP to 3,000 psi high & 250 psi low. Drilled 6-1/8" hole to a depth of 15,091' (7792' TVD). Ran 150 jts 4-1/2", 11.6#, HCP-110, LT&C casing with 21 OH packers, and 21 sleeve expansions to a depth of 15,041', top of completions system set at 8,334'. Installed tubing head and tested to 1,250 psi - tested good. Rig released on 01/17/2012.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Whitney McKee

Title Engineering Assistant

Signature

Date

2/21/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

MAR 2 2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Accepted for record

TCS
3/8/2012
NMOCDRECEIVED
MAR - 6 2012
NMOCD ARTESIABUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE