Form 3160-4 (April 2004)

UNITED STATES -

OCD-ARTESIA

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG Size Search	Ì -			**			OF LAND								Ŧ	OMBNO.	1004-0137 arch 31, 2007	•
16. Type of Vett		WE	ELL CO	OMPL	ETION	OR	RECOMP	LE1	TION RE	POF	RT AN	D LOG		· -	5. Lease	Serial No.		
b. Type of Completion: More Well Week Over Deepen Plang Back Don't Revor. 7. Name of Operator OKY USA TAC. 8. Leave Name and No. P. D. Don't SOAD M'LL THE THE STATE ON THE STATE OF TH	la. Typ	e of Well	X 0i	il Well	Gas V	Veli	Dry	Oth	ier	F	RE(EIV	E)				
2. Name of Operator OKY USA TAC. P.O. Dox SO2D M. Lead TYPE 10 September 11 September 12 Septe	b. Тур	of Comple	etion:	X	New Well		Work Over	\Box	Deepen	Pla					<u></u>	~		
2. Name of Operator OKY USA Tuc. 3. Address P.D. Box 502D M. Iduac IT 1910 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface ZO50 FSL 22 €0 FWL NESU(&) At top prod. interval reported below 182 FSL 2113 FWL SESW(N) At top prod. interval reported below 182 FSL 2113 FWL SESW(N) 14. Date Spandbed 15. Date 1D. Recolded 16. Date Completed 11. Date Spandbed				Othe	r		<u>'-</u>			ļ. 	- FE:	29 2	U1Z		7. Unite	or CA Agree		
3. Address P.O. Dox SO2D M. Lew T. 1910 3a. Phone No. (include are code) 43.2 CS5 5 1.7 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. Location of Well (Report location clearly and in accordance with Federal requirements)* 4. At uniform the common second of the common se	2. Nan	e of Opera		· 	· · · ·		_		, "			T LE	1 <i>=</i> 0	Δ -	8. Lease	Name and		
P. D. Day SO2SD M. dead T 1970 132 Lestion of Well (Report location clearly and in accordance with Federal requirements)* 10. Field and Peol. of Englastery	3 Add	1966							39		A CAMPA BARNE AND ADDRESS AND				STE	ak 4Fe	Heral #	18
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface ZO50 FSL Z2 60 FWL NESW (k) At top prod. interval reported below	3. P.	D. Bo	£ 50°	250	M:Y	لاسط	17-79	דוֹ	10						,		1895	,
At top prod. interval reported below \(\frac{18}{28} \) \(\frac{1}{8} \) \(1	D. Field	and Pool, or	Exploratory	
At top good interval reported below 482 FS 2 2113 FWL SESW(N) At total depth 374 FS 2 2(01 FWL SESW(N) 12 County or Parish 18 State At total depth 374 FS 2 2(01 FWL SESW(N) 17 Death 18 State 14 Date Spudded 15 Date T.D. Reached 16 Date Completed 10 Date A Reached 17 Death 17 Dea	At s	urface Z	050	FS	_ 22	دلوح	FWI		NES	J(.k)	,						west
At total depth 374 FSL 210 FWL SESW(N) Fell WM 4. Date Spudded 15. Date CD, Reached 16. Date Completed 100 1/2 17. Elevations (DF, REB, RT, GL)? 11											_	(N)			Surve	y or Area	-225-3	E
14. Date Spudded	At to	tal depth	37	4F5	La	iol	FWL	5	ESW((N)).	, .		"		3		1
18. Total Depth: MD 19. Plug Back T.D.: MD		4 - 1			. Date T.I.). Reac	hed		16. D	ate C	ompleted		عرازم		17. Elevations (DF, RKB, RT, GL)*			
TVD SO64 TVD T994 TVD TVD T994 TVD TVD TVD TVD TVD T994 TVD			MD F	341.0				· !									1 GK	
22. Was well cored Was DST run? Was DST run	ia. Tota	, -				17.1	ing Duck 1.E					В орг	n Dina	, 0 1 146 50				
Carlo Carl	21. Type	Electric &				Run (Sı	ubmit copy o					22. Was	well co	red?	No _	Yes (Sub	mit analysis)	
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth No. of Six. & Type of Cement Top* Amount Pulled Type of Cement Top* Amount Pulled Type of Material Test Test Test Production Interval BBL MCF BBL Corr. APT Gravity Gas Production Method Production BBL MCF BBL Corr. APT Gravity Gas Production Method Production Method McF BBL Corr. APT Gravity Gas Production Production Method Production BBL MCF BBL Corr. APT Gravity Gas Production Production Production BBL MCF BBL Corr. APT Gravity Gas Production Production Production Production BBL MCF BBL Corr. APT Gravity Gas Production Production Production Production BBL MCF BBL Corr. APT Gravity Gas Production Production Production Production BBL MCF BBL Corr. APT Gravity Gas Production BBL MCF BBL Corr. APT Gravity Gas Production Produ	,													in? 🔀	No [Yes (Sub	mit report)	
Hole Size Size/Grade Wt. (wit.) Lop (ML) Bottom (ML) Depth Type of Cement (BBL) Cement Lop Automatation 14 34 13 14 14 20 657 - 570 PRL 137 Sunf-Circ N 14 17 18 17 0 64 0 5703.5732 1730 H C 524 Sunf-Circ N 14 24 Tubing Record Size Depth Set (MD) Packer Depth (MD) (MD)	23 Casi	ng and Lir			7	rings s	set in well)	·····	Ct C									
10 15 15 15 15 15 15 15		le Size Size/Citade W.L. [#/IL.] Lon (WIL) Hottom (MIL) ~					•					ry Vol. BBL)	Cement Top*		Amount Pull	ed		
Tiligit 5 (2" 17 O 6460 5903-5952 1730 H.C 524 Sunf-Circ N.4 Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Velcusare B200' 6336' 8200-8336' .43 24 (Open Depth Interval A Dure Tested Production Interval A DUE 7 (0.11) Proficed Date Tested Production BBL MCF BBL Ratio Size Depth Net (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth					, ;		1		570			37						
Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	10 7/8	8 656 32																
Size Depth Set (MD) Packer Depth (MD)	118	· · 2.13	2	1 11 1		, 	8460		7705.54	15/	1 150	HIC	<u> </u>	4	Junt	-Circ	NIXI	
Size Depth Set (MD) Packer Depth (MD)				:	1													
Size Depth Set (MD) Packer Depth (MD)																		
25. Producing Intervals Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Velacurace B200' B336' B200 - B336' . 43 Z41 Open B) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval B200 - B336' B346				D) D I	D 4	200			D 4 6 . 6	· (D)	r 				15 4	G + 0 (72)		(1.472)
26. Perforation Record Formation Top Bottom Perforated Interval Size No. Holes Perf. Status A) Velacurae B260' B336' B200-B336' .43 Z4 Copen Depth Interval B260-B336' B396' B396' B396' B396' .43 Z4 Copen Amount and Type of Material B260-B336' B396'			·····	D) Pack	er Depth ((MD)	Size	\dashv	Depth Set ()	MD)	Packer I	Depth (MD)	<u> </u>	Size	Depti	Set (MD)	Packer Depth	(MD)
A) Velaure 8200' 8336' 8200-8336' .43 Z41 Open B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval 8200-8336' 3349a_ 15#CunGel+57515q_15#Bkl+1000q_7'a7afklacieul_116380ff saud RECLAMATION Date First Test Production Interval A Date First Test Date Production BBL MCF BBL Corr. API Gravity Production Method Production Interval BBL MCF BBL Gas/Size Five Press. Rate Rate Rate Rate Rate Rate Rate Rate	25. Produ	icing Interv				L			26. Perfo	ration	Record		.1					
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval B200 - 8336 G349 15# (InGel + 55515 5#Bxc + 1000 7 20 4 Cl acid and InGes 15 4 Cl acid																I	Perf. Status	
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval B200 - 8336 G349a, 15# Uncel + 57515 a 15# Bxc + 1000 a 12 a 24 Uncel + 57515 a 15# Bxc + 1000 a 12	<u>A)</u> Vel	بعسم	٤		820	o' 6336' 820C			8200-	-8336' ·'			43 24				<u>>0~</u>	
27. Acid, Fracture, Treatment, Cement Squeeze, etc. Depth Interval B200 - 8336 G349a, 15# Uncel + 57515 a 15# Bxc + 1000 a 12 a 24 Uncel + 57515 a 15# Bxc + 1000 a 12	<u>D)</u>							\dashv						-	•	-		
Depth Interval Amount and Type of Material	D)									,								
RECLAMATION				, Cement	Squeeze,	etc.								<u>'</u>				
RECLAMATION Date First Test Hours Tested Production Date First Five. Size Five. Size Five. Size Test Hours Test Production Tested Test					~~										<u> </u>			
Date First Test Date Tested Date Tested Date Tested Date First Test Date First Test Date First Test Date First Test Date Tested Date Tested Date Tested Date Tested Date Tested Date First Test Date First Test Date First Test Date First Test Hours Test Date First Test Hours Test Date First Test Hours Tested Date Tested Production BBI MCF BBL Corr. API Gravity Gas Gravity Production Method Tested Gravity Date Gravity Date Tested Production BBI MCF BBL Corr. API Gravity Gas Gravity Production Method Gravity Gas Gravity Date First Test Date Tested Production BBI MCF BBL Corr. API Gravity Gravity Date First Tested Production BBI MCF BBL Corr. API Gravity Gravity Date First Date Tested Production BBI MCF BBL Corr. API Gravity Gravity Date First Date First Date Tested Production BBI MCF BBL Corr. API Gravity Gravity Date First Date First Date First Date First Date First Date Production Method Date Date Production Method Date Production Method Date Date Production Method Date Date Production Method Date Production Method Date Date Production Method Date Date Production Date Date Production Method Date Date Date Date Date Date Date Date	82	∞ - v:	<u> </u>		4349.	171	# UnGe	(+	<u> </u>	ςL')#(2)	(C+10C	٥	12.64	Ll acid	116	380# Sa	سط
Date First Test Date First Test Date First Produced Date Production Interval B Date First Test Date First Test Date Production BBL MCF BBL Corr. API Gas Production Method Test Date First Test Date First Test Date First Test Date First Test Hours Test Date First Test Hours Test Date First Test Date Froduction Interval B Date First Test Hours Test Dil Gas Water BBL Corr. API Gas Date First Test Date Froduction BBL MCF BBL Gas/Oil Ratio Rat		-				-		-							REC	LAM	IATION	<u> </u>
Date First Produced Date Production Production Date Production Production Date	28. Prod	uction - Inte	rval A						<u> </u>			•			DUI	7-	10,15	
III 2 III 2 III 100 392 39.2 Pumping - 13 III 2 24 24	Date First	Test	Hours		Oi otton Bi	l er	Gas		er O	il Grav	rity DI			Production	Method			
Choke Tbg Press. Csg. Press. Csg. Press. Size Size Size Size Size Size Size Size		1.1			- 1		1 .	i	1			Giavily		Du	mpir	x-13/	4"x26	
SI Rate 164 100 392 ACT SE SNUTTION NUMBER 1 164 100 392 28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Production BBI MCF BBL Corr. API Gravity	Choke	Tbg. Press.						Wa	ter G	as/Oil	 	Well Sta	tus	100	CDT	rh r	ID DEC	NDN
28a. Production - Interval B Date First Test Hours Test Oil Gas Water Oil Gravity Gas Production Method Produced Date Tested Production BRI MCF BBL Corr. API Gravity	DIZÇ			Kate	1		l .	E .	1			4	4	انافي	Shu	と江北	NN NEV	UNU
Produced Date Tested Production BRI. MCF BBL Corr. API Gravity				17.	· · · · · ·		T.C.					···						
				Produc	tion BE					nt Gray Corr. Al	rity PI			Production	i	ED 37	า วกาว	

Gas/Oil

Ratio

Well Status

Gas MCF

Oil BBL

Water BBL

*(See instructions and spaces for additional data on page 2)

24 Hr.

Rate

Csg. Press.

Tbg. Press Flwg.

Choke

Size

BUXEAU OF LAND MAMAGEMENT CARLSBAD FIELD OFFICE

28h Produ	uction - Inte	rval C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Corr. API	Gravity				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status				
28c. Prod	uction - Int	erval D	<u> </u>									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method			
Choke Size	oke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas/Oil Well Status											
29. Disp	osition of G	ias (Sold, 1	used for fuel,	vented, et	c.)			<u>. L</u>				
30. Sum	mary of Por	ous Zones	(Include Aqu	nifers):	31. Formati	on (Log) Markers						
tests,	v all import including decoveries.	ant zones lepth inter	of porosity a val tested, cus	nd conten shion used								
Form	nation	Тор	Bottom		Descr	iptions, Conte	ents, etc.		Name	Top Meas. Depth		
							•	To	p SaH	943' 4112'		
	Deleme											
	Top Satt Delaware Bell Camon Cherny Camon Brushy Camon Bone Springs											
								Che	erylamon	5131		
								13m	ushy Canyon	6618		
								B	one Springs	७५०३ '		
										SE		
32. Additio	onal remark	s (include	plugging pro	cedure):		,		•	1			
									V			
33. Indicate	e which itm	es have be	een attached	by placing	a check in t	he appropriat	te boxes:					
Electrical/Mechanical Logs (1 full set req'd.) Geologic Report DST Report Directional Survey Core Analysis Other:												
34. Thereby	y certify tha	t the foreg	going and atta	iched info	rmation is co	mplete and c	orrect as determined f	rom all availal	ole records (see attached instructi	ons)*		
Name (p	olease printj	1)0	wid 5	tema	nt_		Title	es. Ad	luison			
Signatu	rre	Per i	8/4/	1			Date	2/13	sliz	****		

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.