

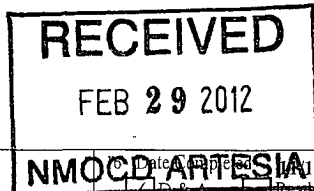
OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO 1004-0137
Expires March 31, 2007

1a Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry <input type="checkbox"/> Other		5 Lease Serial No NMLC-06828B
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr, Other JUNKED & ABANDONED		6 If Indian, Allottee or Tribe Name
2 Name of Operator MANZANO, LLC		7 Unit or CA Agreement Name and No
3 Address P.O. BOX 2107 ROSWELL, NM 88202-2107		8 Lease Name and Well No GOLDEN SPUR FED #1H
3a Phone No (include area code) 575-623-1996		9 AFI Well No 30-015-39235
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330 FSL & 1980 FWL At top prod interval reported below At total depth 330 FSL & 1980 FWL		10 Field and Pool, or Exploratory WILDCAT -BONE SPRINGS
14 Date Spudded 11/05/2011		11 Sec, T, R, M, on Block and Survey or Area SEC 25-T26S-R31E
15 Date TD Reached 11/17/2011		12 County or Parish EDDY 13 State NM
16 Date Completed 11/18/2011		17 Elevations (DF, RKB, RT, GL)* GL-3135'



18. Total Depth MD 2735' TVD 2735	19 Plug Back T.D MD SURFACE TVD SURFACE	20. Depth Bridge Plug Set MD NA TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NONE		22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26	20	90	0	30	NA	READYMIX		SURFACE	-----
17 1/2"	13 3/8" J	48	0	1057'	NA	900 SX	300	SURFACE	-----

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
A) NA						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

FEB 20 2012

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

NA

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top Meas. Depth
NA					

32. Additional remarks (include plugging procedure):

Drilled to 2735', hole started sloughing, mixed heavy weight mud but could not stop slough. Set 1st plug at 1786 with 100 sx Class C w2% cacl2. Tag at 1490'. Spot 100 sx plug at 1105'. WOC 4hrs & tag at 990'. Top out surface plug with 35 bbls cement. Nipple down BOP's. Cut off wellhead. Will install dry hole marker when rig is moved.

33. Indicate which items have been attached by placing a check in the appropriate boxes

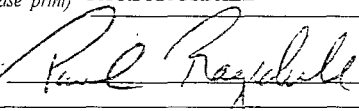
- ☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) PAUL RAGSDALE

Title ENGINEER

Signature



Date

Feb 3, 2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.