

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM81953	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator YATES PETROLEUM CORPORATION		7. Unit or CA Agreement Name and No.	
Contact: TINA HUERTA Email: tinah@yatespetroleum.com		8. Lease Name and Well No GLOW WORM ALX FEDERAL 19H	
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		9. API Well No. 30-015-37515-00-S1	
3a. Phone No. (include area code) Ph: 575-748-4168		10. Field and Pool, or Exploratory LOS MEDANOS	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 30FSL 2310FEL At top prod interval reported below SWSE 30FSL 2310FEL At total depth SWNE 1946FNL 2384FEL		11. Sec., T, R., M, or Block and Survey or Area Sec 3 T23S R31E Mer NMP	
14. Date Spudded 09/03/2011		15. Date T.D. Reached 10/10/2011	
16. Date Completed 01/05/2012		17. Elevations (DF, KB, RT, GL)* 3396 GL	
18. Total Depth: MD TVD 11285		19. Plug Back T.D. MD TVD 11162	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL HI-RESLATEROLOG CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8 750	5.500 HCP-110	17.0		11247	6166	1960		0	
26.000	20.000		0	40				0	
17 500	13.375 H-40	48.0	0	584		700		0	
12.250	9.625 K-55	36.0	0	4210		1670		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7648							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) DELAWARE	8493	11180	8493 TO 11180		288	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10775 TO 10775	BBLs 7-1/2% HCL
10873 TO 11180	PUMPED 15BBLs 3% WITH CHEMICALS, ACIDIZED WITH 2500G 7-1/2% HCL, FRAC WITH 4297BBLs 25LB LINEAR GEL.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/06/2012	01/19/2012	24	→	162.0	157.0	1790.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	240		→	162	157	1790		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #128882 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Provide "As Drilled" Lat

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	568	4071		RUSTLER	568
BASE OF SALT	4072	4367		BASE OF SALT	4072
BELL CANYON	4368	5407		BELL CANYON	4368
CHERRY CANYON	5408	7031		CHERRY CANYON	5408
BRUSHY CANYON	7032	11285		BRUSHY CANYON	7032

32. Additional remarks (include plugging procedure):
CONTINUED:

43 PERFORATION RECORD
TOP-NO. HOLES-PERF STATUS
10754-12-PRODUCING
10635-12-PRODUCING
10516-12-PRODUCING
10397-12-PRODUCING

33. Circle enclosed attachments

- | | | | |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other. | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #128882 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JAMES (JIM) HUGHES on 01/24/2012 (12JLH0356SE)

Name (please print) TINA HUERTATitle REG COMPLIANCE SUPERVISOR

Signature _____ (Electronic Submission)

Date 01/20/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #128882 that would not fit on the form

32. Additional remarks, continued

10278-12-PRODUCING
10159-12-PRODUCING
10040-12-PRODUCING
9921-12-PRODUCING
9802-12-PRODUCING
9683-12-PRODUCING
9564-12-PRODUCING
9445-12-PRODUCING
9326-12-PRODUCING
9207-12-PRODUCING
9088-12-PRODUCING
8969-12-PRODUCING
8850-12-PRODUCING
8731-12-PRODUCING
8612-12-PRODUCING
8493-12-PRODUCING

44. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL-AMOUNT AND TYPE OF MATERIAL

10397-10754-ACIDIZED WITH 2500G 7-1/2% HCL, FRAC WITH 4320BBLS 25LB LINEAR GEL, 192071LB
20/40 JORDAN-UNIMIN SAND, 104836LB 20/40 SUPER LC
10338-SPOTTED 60 BBLS 7-1/2% HCL
9921-10278-ACIDIZED WITH 2500G 7-1/2% HCL, FRAC WITH 4266BBLS 25LB LINEAR GEL, 192578LB
20/40 JORDAN-UNIMIN SAND, 98194LB SUPER LC SAND
9862-SPOTTED 60BBLS 7-1/2% HCL
9445-9802-ACIDIZED WITH 2500G 7-1/2% HCL, FRAC WITH 4208BBLS 25LB LINEAR GEL, 192070LB
20/40 JORDAN-UNIMIN SAND, 98848LB SUPER LC SAND
9386-SPOTTED 60BBLS 7-1/2% HCL
8969-9326-ACIDIZED WITH 2500G 7-1/2% HCL, FRAC WITH 4188BBLS 25LB LINEAR GEL, 192549LB
20/40 JORDAN-UNIMIN SAND, 97658LB SUPER LC SAND
8910-SPOTTED 60BBLS 7-1/2% HCL
8493-8850-ACIDIZED WITH 2500G 7-1/2% HCL, FRAC WITH 4503BBLS 25LB LINEAR GEL, 192572LB
20/40 JORDAN-UNIMIN SAND, 130800LB SUPER LC SAND

DEVIATION AND DIRECTIONAL SURVEYS ATTACHED, 2 SETS OF LOGS MAILED TO BLM-CARLSBAD ON
1/20/12