

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

Revised
BLMFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator YATES PETROLEUM CORPORATION			8. Lease Name and Well No LECHUZA BQC FEDERAL 1H		
3. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210			9. API Well No 30-015-38522-00-S1		
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface NENE 480FNL 100FEL At top prod interval reported below NENE 480FNL 100FEL At total depth NWNW 488FNL 366FWL			10. Field and Pool, or Exploratory HAY HOLLOW		
14. Date Spudded 08/08/2011			15. Date T.D. Reached 09/07/2011		
16. Date Completed 01/22/2012			17. Elevations (DF, KB, RT, GL)* 2996 GL		
18. Total Depth: MD 11732 TVD			19. Plug Back T.D.: MD 11633 TVD		
20. Depth Bridge Plug Set. MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) HI-RESLATEROLOG GAMMARAY CBL CNL HI-RESLATEROLOG GAMMARAY 26.000		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	90				0	
17.500	13.375 H40	48.0	0	360		440		0	
12.250	9.625 K55	36.0	0	2664		910		0	
8.750	5.500 L-80	20.0	0	11720	5944	2010		2100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	6495							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	7255	11287	7255 TO 7255		6	Open
B)			7367 TO 7367		6	Open
C)			7479 TO 7479		6	Open
D)			7591 TO 7591		6	Open

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
7255 TO 7591	gal 15% HCL
7255 TO 7591	bbbs fluid, 85593# 40/70 WS, 162972# 30/50 WS, 94019# 20/40 RCS
7703 TO 8039	bbbs fluid, 74084# 40/70 WS, 147524# 30/50 WS, 79940# 20/40 RCS
7703 TO 8039	gal 15% HCL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Well Status
01/23/2012	01/24/2012	24	→	67.0	2000.0	4016.0			POW
Choke Size	Tbg Press Flwg 1900 SI	Csg Press 1000.0	24 Hr Rate →	Oil BBL 67	Gas MCF 2000	Water BBL 4016	Gas Oil Ratio		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
01/23/2012	01/24/2012	24	→	67.0	2000.0	4016.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg Press Flwg 1900 SI	Csg Press 1000.0	24 Hr Rate →	Oil BBL 67	Gas MCF 2000	Water BBL 4016	Gas Oil Ratio		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #129753 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc)
FLARED

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BASE OF SALT	2452	2639		BASE OF SALT	2452
DELAWARE	2640	3503		DELAWARE	2640
CHERRY CANYON	3504	4845		CHERRY CANYON	3504
BRUSHY CANYON	4846	6340		BRUSHY CANYON	4846
BONE SPRING	6341	11732		BONE SPRING	6341

32 Additional remarks (include plugging procedure)

SEE ATTACHED DOCUMENT

33. Circle enclosed attachments

- | | | | |
|--|--------------------|---------------|----------------------|
| 1 Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4 Directional Survey |
| 5 Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other | |

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions).

Electronic Submission #129753 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by JAMES (JIM) HUGHES on 02/02/2012 (12JLH0386SE)

Name (please print) TINA HUERTA

Title REG COMPLIANCE SUPERVISOR

Signature (Electronic Submission)

Date 01/31/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Additional data for transaction #129753 that would not fit on the form

26. Perforation Record, continued

Perf Interval	Size	No. Holes	Perf Status
7703 TO 7703		6	Open
7815 TO 7815		6	Open
7927 TO 7927		6	Open
8039 TO 8039		6	Open
8151 TO 8151		6	Open
8263 TO 8263		6	Open
8375 TO 8375		6	Open
8487 TO 8487		6	Open
8599 TO 8599		6	Open
8711 TO 8711		6	Open
8823 TO 8823		6	Open
8935 TO 8935		6	Open
9047 TO 9047		6	Open
9159 TO 9159		6	Open
9271 TO 9271		6	Open
9383 TO 9383		6	Open
9495 TO 9495		6	Open
9607 TO 9607		6	Open
9719 TO 9719		6	Open
9831 TO 9831		6	Open
9943 TO 9943		6	Open
10055 TO 10055		6	Open
10167 TO 10167		6	Open
10279 TO 10279		6	Open
10391 TO 10391		6	Open
10503 TO 10503		6	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc., continued

Depth Interval	Amount and Type of Material
8151 TO 8487	bbbs fluid, 70666# 40/70 WS, 130361# 30/50 WS, 94683# 20/40 RCS
8151 TO 8487	gal 15% HCL
8599 TO 8935	bbbs fluid, 74637# 40/70 WS, 137950# 30/50 WS, 92232# 20/40 RCS
8599 TO 8935	gal 15% HCL
9047 TO 9383	bbbs fluid, 67625# 40/70 WS, 145992# 30/50 WS, 83353# 20/40 RCS
9047 TO 9383	gal 15% HCL
9498 TO 9831	gal 7.5% HCL
9498 TO 9831	bbbs fluid, 69600# 40/70 WS, 147702# 30/50 WS, 97836# 20/40 RCS
9943 TO 10279	bbbs fluid, 75185# 40/70 WS, 140741# 30/50 WS, 95272# 20/40 RCS
9943 TO 10279	gal 7.5% HCL
10391 TO 10727	gal 7.5% HCL
10391 TO 10727	# 40/70 WS, Over flushed sand w/ 100 bbbs fluid
10391 TO 10727	bbbs fluid, 74708# 40/70 WS, 136627# 30/50 WS, 6754# 20/40 RCS
10839 TO 11175	bbbs fluid, 79884# 40/70 WS, 148952# 30/50 WS, 100543# 20/40 RCS
10839 TO 11175	gal 7.5% HCL acid
11287 TO 11623	gal 7.5% HCL acid