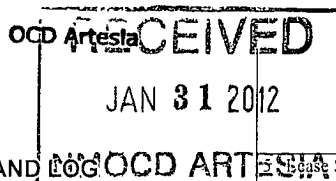


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT



FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						6 If Indian, Allottee or Tribe Name			
b Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resv						7 Unit or CA Agreement Name and No.			
2 Name of Operator Hudson Oil Company of Texas						8 Lease Name and Well No Puckett North #13			
3 Address 616 Texas Street Fort Worth, Texas 76102				3a Phone No (include area code) (817) 336-7109		9 API Well No 30-015-39193			
4 Location of Well (Report location clearly and in accordance with Federal requirements)* 1980' FNL & 460' FWL Unit "E" At surface same At top prod interval reported below At total depth same						10 Field and Pool or Exploratory Maljamar/Grayburg/San Andres			
						11 Sec, T, R, M, on Block and Survey or Area Section 12 Township 17S, Range 31E			
						12 County or Parish Eddy		13 State NM	
14 Date Spudded 09/27/2011		15 Date T D Reached 10/02/2011		16 Date Completed 01/06/2012 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3980' KB			
18 Total Depth MD 4335' TVD 4335'		19 Plug Back T D MD 4290' TVD 4290'		20 Depth Bridge Plug Set MD NA TVD					
21 Type Electric & Other Mechanical Logs Run (Submit copy of each) DSN, SD DL, MG BHCS						22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	8.625 J55	24	surface	786'	739'	220 sx PP	83	surface	
7 7/8	5 5 J55	17	surface	4341'	4288'	950 sx PP	106	surface	
Accepted for record NMOCD 105/1/2012									
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8		3769'							
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status			
A) Grayburg	3398	3713	3567' - 3661'		21	OPEN			
B) San Andres	3713	TD	3725' - 4137'		47	OPEN			
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval		Amount and Type of Material							
3567' - 3774'		1500 gallons 15% NEFE							
3912' - 4138'		2000 gallons 15% NEFE							
3567' - 3774'		Frac with 8,346 Bbls slick water and 10,000# 100 Mesh Sand & 94,418# 40/70 Sand for a total of 104,418#s Sand							
3912' - 4138'		Frac with 8,813 Bbls slick water and 10,000# 100 Mesh Sand & 97,937# 40/70 Sand for a total of 107,937#s Sand							
28 Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/25/11	1/17/12	24	→	35	4	168	38.5	981	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						
28a Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)



BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

28b Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cont API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29 Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold - Frontier Sales Line

30 Summary of Porous Zones (Include Aquifers)	31 Formation (Log) Markers
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries	

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Salt	865'	1860'	SALT		865'
Grayburg	3398'	3713'	Dolomite and Sand		3398'
San Andres	3713'	10	Dolomite and Sand		3713'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

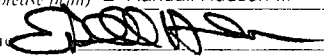
<input checked="" type="checkbox"/> Electrical/Mechanical Logs (1 full set req'd)	<input type="checkbox"/> Geologic Report	<input type="checkbox"/> DST Report	<input type="checkbox"/> Directional Survey
<input type="checkbox"/> Sundry Notice for plugging and cement verification	<input type="checkbox"/> Core Analysis	<input type="checkbox"/> Other	

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) E. Randall Hudson III

Title President

Signature



Date 01/19/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Continued on page 3)

(Form 3160-4, page 2)