Submit I Copy To Appropriate District Office	State of New N	Лехісо		orm C-103
District I	Energy, Minerals and Na	atural Resources		ober 13, 2009
1625 N. French Dr., Hobbs, NM 88240 District II	OT GOVERNMENT		WELL API NO. 30-015-39163	· · · · · · · · · · · · · · · · · · ·
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	n h
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreen	nent Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Snapping 2 State		
PROPOSALS)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Number		
17		7H		
2. Name of Operator Devon Energy Production Company L. P.		9. OGRID Number 6		
3. Address of Operator			6137 10. Pool name or Wildcat	
20 N. Broadway, Oklahoma City,	OK 73102-8260		1st Bone Spring Sand	
4. Well Location			T-B	<u> </u>
Unit Letter O: 330	feet from the South	line and 2310	feet from the East	line
Section 2	Township 26S	Range 31E	NMPM Eddy	County
a legical for the second	11. Elevation (Show whether L			
	3241' GL			
40 01 1			- 0	ç <del></del>
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other Data	1
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF	•
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR				
TEMPORARILY ABANDON			<del></del>	
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	T JOB 📙	
DOWNTOLE COMMINGLE				
OTHER:		OTHER: Drilling	g Operations	,
13 Describe proposed or com	plated operations (Clearly state a	11 partinant dataila, an	d aire nartinant datas includina	action at all data
	pleted operations. (Clearly state a ork). SEE RULE 19.15.7.14 NM.			
proposed completion or rec		i i i i i i i i i i i i i i i i i i i	improvious. Tituon wencore diagr	
11/20//11				14)11
11/20//11 – 11/21/11 - TD 17 ½" ho Tail w/ 250 sx, Cl H Yld 1.35. Disp	ole @ 945'. RIH w/ 23 jts 13 3/8"	' 48# H-40 csg & set (	@ 945'. Lead w/ 710 sx, Cl H Y	ld 1.75 cf/sx.
11/22/11 – Test BOP, ck mnifld & 1	floor valve 3K psi H 250 psi L. T	est annular 1500 psi H	H /250 psi L 10 min & csg 1210 p	si 30 mins
11/24/11 – 11/25/11 - TD 12 1/4" ho	le @ 4154'. RIH w/ 94 jts 9 5/8"	40# J-55 LTC csg & :	set @ 4154'. RU Haliburton lead	w/ 1150 sx,
Yld 2.04. Tail w/ 300 sx. Yld 1.29	cf/sx. Displ w/ 331 bbls FW. Cir	rc 413 sx to surf. Tes	t to 1285, held. Notified R. Dad	e, NMOCD.
12/3/11 - TD 8 3/4" hole @ 13,102'. 12/4/11 - 12/5/11 - RIH w/ 127 jts	5 1/2" 17# P-110 BTC and 127 i	ts 5 ¼" 17# P-110 I T	Confront (a) 13 102' PILcom	antare & tact
to 5000 psi. Lead w/ 530 sx HL pre	emium Vld 2 04 vef/ev Tail w/ 1/	130 sx 50·50 POZ VI	d 1.26 cf/sv. Circ 277 sv to surf	WOC
to 3000 psi. Lead w 330 sk lil pre	Allium, Tiu 2.04 Aci/SA Tall W/ I	130 37 30.30 1 02, 11	d 1.20 CD3x CHC 2// SX tO Sull.	WUC.
$12/6/11 - 2^{nd}$ stage lead w/ 390 sx	Yld 2.74. Tail w/ 100 sx, 50:50 F	POZ. Yld 1.28. RD (	cementers <u>DV Tool</u> @ 6022'.	woc.
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx	Yld 2.74. Tail w/ 100 sx, 50:50 F	POZ. Yld 1.28. RD (	cementers DV Tool @ 6022'.	
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx	Yld 2.74. Tail w/ 100 sx, 50:50 F	POZ. Yld 1.28. RD (	DV Tool @ 6022'.  RECEIV	ED
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx	Yld 2.74. Tail w/ 100 sx, 50:50 F	POZ. Yld 1.28. RD (	RECEIV	ED
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx	Yld 2.74. Tail w/ 100 sx, 50:50 F	POZ. Yld 1.28. RD (	06:00 MAR 1 9 20	<b>ED</b>
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx	Yld 2.74. Tail w/ 100 sx, 50:50 F	POZ. Yld 1.28. RD 6  Date: 12/6/11 @	06:00 MAR 1 9 20	<b>ED</b>
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx  Spud Date: 11/20/11 @ 0:600	Yld 2.74. Tail w/ 100 sx, 50:50 F	POZ. Yld 1.28. RD 6  Date: 12/6/11 @	06:00 MAR 1 9 20	ED 12 ESIA
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx  Spud Date: 11/20/11 @ 0:600  I hereby certify that the information	Yld 2.74. Tail w/ 100 sx, 50:50 F  Rig Release  above is true and complete to the	POZ. Yld 1.28. RD o Date: 12/6/11 @	DV Tool @ 6022'.  RECEIV  MAR 1 9 20  MOCD ART	ED 12 ESIA
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx  Spud Date: 11/20/11 @ 0:600  I hereby certify that the information  SIGNATURE	Above is true and complete to the TITLE Regulatory	Date: 12/6/11 @ best of my knowledg	DV Tool @ 6022'.  RECEIV 06:00  MAR 1 9 20  NMOCD ART  E _ 3/16/12	ED 12 ESIA
12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx  Spud Date: 11/20/11 @ 0:600  I hereby certify that the information  SIGNATURE  Type or print name _Judy A. Barnet	Above is true and complete to the TITLE Regulatory	Date: 12/6/11 @ best of my knowledg	DV Tool @ 6022'.  RECEIV 06:00  MAR 1 9 20  NMOCD ART  E _ 3/16/12	ED 12 ESIA
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12/6/11 - 2 <sup>nd</sup> stage lead w/ 390 sx  Spud Date: 11/20/11 @ 0:600  I hereby certify that the information  SIGNATURE  Type or print name _Judy A. Barnet	Above is true and complete to the TITLE Regulatory	Date: 12/6/11 @ best of my knowledg	DV Tool @ 6022'.  RECEIV 06:00  MAR 1 9 20  NMOCD ART  E3/16/12  NE: _405.228.8699	ED 12 ESIA

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