Submit 1 Copy To Appropriate District Form C-103-State of New Mexico Office October 13, 2009 Energy, Minerals and Natural Resources District I WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-39165 District II OIL CONSERVATION DIVISION 1301 W. Grand Ave., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. STATE 🖂 FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Snapping 2 State PROPOSALS) Well Number 1. Type of Well: Oil Well Gas Well Other MAR 1 9 2012 2. Name of Operator Devon Energy Production Company L. P. OGRID Number 6 NMOCD ARTESIAd. Pool name or Wildcat 3. Address of Operator 20 N. Broadway, Oklahoma City, OK 73102-8260 1st Bone Spring Sand 4. Well Location Unit Letter O: 330 feet from the South line and 2335 feet from the East line Section 2 Township 26S Range 31E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3241' GL 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING [TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE П OTHER: OTHER: Drilling Operations 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12/8/11 - 12/9/11 - TD 17 ½" hole @ 944'. RIH w/ 24 its 13 3/8" 48# H-40 csg & set @ 944'. Lead w/ 710 sx, Yld 1.75 cf/sx. Tail w/ 250 sx, Yld 1.35. Displ w/ 141 bbls FW. Circ 111 bbls to surf. WOC. 12/13/11 - 12/14/11 - TD 12 1/4" hole @ 4212". RIH w/ 93 jts 9 5/8" 40# J55 LTC csg & set @ 4212'. Cmt lead w/ 1150 sx, Yld 2.04 Tail w/ 250 sx. Yld 1.34 cf/sx. Test to 1580, held. Circ 374 sx to surf. RD Haliburton. 12/28/11- TD 8 3/4" hole @ 13,655'. 12/30/11- RIH w/ 131 jts 5 1/2" 17# P-110 BTC and 178 jts 5 1/2" 17# P-110 LTC csg & set @ 13,655'. RU cementers & test to 4500 psi. 1st stage lead w/ 530 sx HL Premium, Yld 2.04 xcf/sx Tail w/ 1430 sx 50:50 POZ, Yld 1.26 cf/sx.. Circ 70 bbls to surf. 2nd stage lead w/ 390 sx Yld 2.74. Tail w/ 100 sx,. Yld 1.28. RD cementers. DV Tool @ 6009'. 12/8/11 @ 0:600 12/31/12 @ 06:00 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. KINLA Regulatory Specialist DATE 3/16/12 Type or print name Judy A. Barnett E-mail address: Judith.Barnett@dvn.com PHONE: 405.228.8699 For State Use Only MAR 202

Conditions of Approval (if any)