bruit I Copy To Appropriate District State of New Mexico	Form C-103 :
Energy, Minerals and Natural Resources	October 13, 2009
20.015.20910	•
DI W Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION 5 Indicate Two	e of Lease
STATE 1220 South St. Francis Dr.	FEE
00 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & 6	
20 S St. Francis Dr., Santa Fe, NM	
505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name	or Unit Agreement Name
O NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	" r
FFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Shaqtus 26 Sta	te Com
Type of Well: Oil Well Gas Well Other	
	'x
Name of Operator Devon Energy Production Company L. P. MAR 19 2012 9. OGRID Nur	(5.3)
Address of Operator 0. Pool name	. 1
N. Broadway, Oklahoma City, OK 73102-8260 NMOCD ARTESIA Lost Tank; Dela	nware
Well Location	.3-
Unit Letter_D:_900feet from the North line and 1140feet from	the _Westline ''
• • • • • • • • • • • • • • • • • • • •	1 Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	and the second second
3715' GL	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
10 Charl Associate Date of the Child Date of	, D (
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	er Data ,
NOTICE OF INTENTION TO: SUBSEQUENT R	EPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
EMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS.	P AND A
JLL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DWNHOLE COMMINGLE	<i>?</i>
THER: OTHER: Drilling Operations	
	Sirvit Sirvit
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
2/7/12 - 2/8/12 - TD 17 ½" hole @ 603'. RIH w/ 15 jts 13 3/8" 48# H-40 STC csg & set @ 603'. Lead w/ 390 sx, Cl C Yld 1.75 cf/sx.	
Tail w/ 250 sx, Yld 1.35. Displ w/ 141 bbls FW. Circ 212 sx to surf. WOC.	
2/10/12 – Test Annular 250 psi L 1500 psi H, 10 mins ea, blind rams, upper & lower Kelly vlaves & stand pipe valves 250 psi L & 3000	
H, good.	
4/12 - TD 12 1/4" hole @ 4116'. Notified NMOCD. RIH w/ 92 jts 9 5/8" 40# J55 LTC csg & set @ 411 5. Tail w/ 300 sx. Yld 1.37 cf/sx. Circ 385 sx to surf. RD Baker Hughes	6'. Cmt lead w/ 1145 sx, Yld
5/12 - TD 8 3/4" hole @ 13,386'.	,
5/12 - 2/27/12 - RIH w/ 151 jts 5 1/2" 17# P-110 BTC and 157 jts 5 ½" 17# P-110 LTC csg & set @ 13,	386' RU Baker & test to
0 psi. 1st stage lead w/ 365 sx 50:50 H, Yld 2.29 xcf/sx 2 nd lead/ 455 sx 35:65 H Yld 2.00 cf/sx Tail w	7/ 1620 sx POZ 50:50. Circ
bbls to surf. RD Baker.	1
d Date: 2/6/12 @ 2030 Rig Release Date: 2/28/12 @ 06:00	14
Tag Release Date.	, 15 d
reby certify that the information above is true and complete to the best of my knowledge and belief.	- 1312
	41
NATURE Judy Service TLE_Regulatory SpecialistDATE3/16/12_	, ,
BIGIVITORE JACON SPECIALIST BATE 3/10/12	
Type or print name _Judy A. Barnett E-mail address: Judith.Barnett@dvn.com_ PHONE: _405.228.8699	
State Use Only	
PROVED BY: // MANA TITLE FANCOCIST DE	MAR 20 2012
$NOTED DIA = J \cdot (J \setminus J) I(M) I(M) = III \cdot I(M) I(M) I(M) = III \cdot I(M) I(M) = IIII \cdot I(M) I(M) = III \cdot I(M) = II$	