Form 3160-5 (August 2007) UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0137

Expires: July 31, 2010

Date

£.,

5 Lease Serial No K-4562

6. If Indian, Allottee or Tribe Name

| Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | | · |
|---|---|--|-----------------------------|---|---|--------------|
| SUBMIT IN TRIPLICATE – Other instructions on page 2. | | | | 7. If Unit of CA/Agreement, Name and/or No. | | |
| 1. Type of Well | • | | | | | |
| Oil Well Gas Well Other swd | | | | 8. Well Name and No Cotton Draw Unit 65 SWD | | |
| Name of Operator Devon Energy Production Company, L.P. | | | | 9. API Well No. 30-015-10843 | | |
| 3a. Address 20 N Broadway, Oklahoma City, OK 73102-8260 | | 3b. Phone No. (include area cod | de) 10. Field and | 10. Field and Pool or Exploratory Area | | |
| | | 405-235-3611 | Paduca | Paduca SWD; Cherry Canyon 11. Country or Parish, State | | |
| 4. Location of Well (Footage, Sec., T., 1980 FNL & 1980 FEL SEC 2 T25S R 31E | R.,M., or Survey Description |) | | 11. Country or Parish, State J J J | | |
| 12 CHEC | CK THE APPROPRIATE BO | X(ES) TO INDICATE NATURI | E OF NOTICE, REPORT | OR OTHER | DATA | , |
| TYPE OF SUBMISSION | | TY | PE OF ACTION | NO. | | |
| Notice of Intent | Acidize | Deepen | Production (Start/Re | ction (Start/Resume) Water | | |
| Notice of Mich | Alter Casing | Fracture Treat | Reclamation | | | |
| Subsequent Report | Casing Repair | New Construction | Recomplete | | Other MIT TEST | |
| | Change Plans | Plug and Abandon | Temporarily Aband | mporarily Abandon | | , |
| Final Abandonment Notice | Convert to Injection | Plug Back | Water Disposal | | | |
| following completion of the involvesting has been completed. Final determined that the site is ready for 10/8/11 - 10/26/11 OWU. TIH w/ pkr & set @ 5984' tea. | Abandonment Notices must r final inspection.) | be filed only after all requirement neld 1000 psi. 30 min. Rise pk | s, including reclamation, h | nave been co 224', test ar | impleted and the operator . nnulus, held 500 psi. F | has |
| POOH. TIH w/ Gyro Survey. RD V Test w/ chart to 400 psi, held 30 mi | /L. Run injection profile & | injection rate @ 3200 BWPD, | injected 450 bbls & con | tinue to log | , RD Survey. Set pkr | @ 5251'. |
| | Acc | PECEIV JAN 1 3 2 NMOCD ART Cepted for record | ED 012 ESIA | JAl]L \s\ | D FOR RECC N 1 2 2012 D Whitlock Jr | |
| (Attached Chart) | | NMOCD 109 | 1/20/2012 | CARLSE | BAD FIELD OFFICE | <u>.</u> |
| 14. Thereby certify that the foregoing is in Name (Printed/Typed) | rue and correct. | Title Regulato | ory Specialist | | | .3 |
| Signatuke Junely C | i Barni | Date 11/16/20 | 11 | | | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would

Approved by

