Form 3160-3 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED

OMB NO. 1004-	0135
Expires: July 31,	2010
Lease Serial No	

SUNDRY NOTICES AND REPORT	S ON WELLS
Do not use this form for proposals to dri	ill or to re-enter an
abandoned well. Use form 3160-3 (APD) f	for such proposals

NMLC049998A 6 If Indian, Allottee or Tribe Name

abandoned wer	i. USE IOIIII 3100-3 (AFD	y ioi sucii prop	osais.		•		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. FOSTER EDDY 20		
Name of Operator Contact: NETHA AARON COG OPERATING LLC E-Mail: oaaron@conchoresources.com					9. API Well No 30-015-39120-00-S1		
3a. Address 3b Phone No 550 WEST TEXAS AVENUE SUITE 1300 Ph: 432-81 MIDLAND, TX 79701 Fx: 432-685			319	e)	10 Field and Pool, or Exploratory MAR LOCO		
4 Location of Well (Footage, Sec., T., R., M., or Survey Description)				_	11 County or Parish,	and State	
Sec 17 T17S R31E NWNE Lot B 330FNL 2450FEL				EDDY COUNTY, ŅM			
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NA	ATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent Subsequent Report	Alter Casing	□ Deepen □ Production (Start/Resume) □ Fracture Treat □ Reclamation □ New Construction □ Recomplete	☐ Water Shut-Off ☐ Well Integrity ☐ Other Drilling Operations				
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	□ Plug and □ Plug Ba		☐ Temporarily Abandon ☐ Water Disposal		Drilling Operations	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 11/07/11 MIRU. 11/08/11 Tested BOP to 3500 11/10/11 Perf Lower Blinebry 11/11/11 Acidized w/3500 gal 16/30 White sand, 27,792# 16 Perf Middle Blinebry @ 5460 Acidized w/3500 gals 10% HC gel, 146,698# 16/30 White sa @ 5420. Perf Upper Blinebry @ 5190 - w/3500 gals 10% HCL. Frac v sand, 28,204# 16/30 SiberPro	operations. If the operation respandonment Notices shall be file inal inspection.) # for 30 min, Good. @ 5755 - 5980 w/1 SPF, 25 10% HCL. Frac w/125,126/30 SiberProp. Set CBP @ -5685 w/1 SPF, 26 holes. L. Frac w/124,718 gals. nd, 29,455# 16/30 SiberProp. 5390 w/1 SPF, 26 holes. w/124,636 gals gel, 146,27 pp. Set CBP @ 5000.	ults in a multiple co id only after all requ 26 holes. 22 gals gel, 146 5710 rop. Set CBP	mpletion or rec irements, inclu	completion in a niding reclamation Accept	ew interval, a Form 316	S	
, , , , ,	Electronic Submission #1 For COG Ol itted to AFMSS for process	PERATING LLC,	sent to the C MCKINNEY	Carlsbad on 01/05/2012	-		
Signature (Electronic S	Submission)	Da	ate 01/04/2	2012			
	THIS SPACE FO	R FEDERAL (OR STATE	OFFICE US	E		
Approved By ACCEPT	ACCEPTED			JAMES A AMOS _{Title} SUPERVISOR EPS			
Conditions of approval, if any, are attached the certify that the applicant holds legal or equivalent would entitle the applicant to conditions.	uitable title to those rights in the uct operations thereon.	subject lease O	ffice Carlsba		_		
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any perso to any matter within	n knowingly ar	nd willfully to ma	ke to any department or	r agency of the United	

Additional data for EC transaction #127287 that would not fit on the form

32. Additional remarks, continued

Perf Paddock @ 4770 - 4970 w/1 SPF, 26 holes. Acidized w/3000 gals 10% HCL. Frac w/104,061 gals gel, 97,511# 16/30 White sand, 7,120# 16/30 SiberProp.
11/15/11 Drilled out plugs. Clean out to PBTD 6274.
11/16/11 RIH w/181 jts 2-7/8" J55 6.5# tbg, EOT @ 5907.
11/17/11 RIH w/2-1/2? x 2? x 24? pump. Hang well on.