Form 3160-5 (February 2005)

UNITED STATES OC DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB No. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

NM 055772928318

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

abandoned well.	Use Form 3160-3 (A	(PD) for such pro	posals.			
SUBMIT IN TRIPLICATE – Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No		
I. Type of Well Oil Well Gas Well Other				8. Well Name and No Rigel 20 Federal Com 1H		
2 'Name of Operator - Devon-Energy-Production-Co.,-LP				9 API Well No. 30-015-39393		
3a. Address 3b Pho		3b Phone No (include	area code)			
		(405)-552-7802		Hackberry; Bone Spring, NW		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SL: 425 FNL & 330' FWL BHL: 400' FNL & 330' FEL Sec 20-T19S-R31E				II. Country or Parish, State Eddy County, NM		
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE N	NATURE OF NOTIC	CE, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACT			ION		
Notice of Intent	Acidize Alter Casing					
✓ Subsequent Report	Casing Repair	New Construct	tion Reco	mplete	Other Drilling Operations	
	Change Plans	Plug and Aban		porarily Abandon		
Final Abandonment Notice 13 Describe Proposed or Completed O	Convert to Injection	Plug Back	·····	r Disposal		
11/27/11: Tst csg to 1200 - held 30 12/01/11: TD 12 1/4" hole @ 3,985 displace w/fw. Bmp plug 12/02/11: Tst csg to 1500 - held 30 12/08/11: TD 8 3/4" PH 9,220'. Log to get off whpstck. 12/19/11: TD 8 3/4" hole @ 12,959	Abandonment Notices must r final inspection) 20" 106.5# J-55 conductor Ran in w/12 jts 13 3/8" 48 op out cmt w/400 sx Cl C. mins - ok. 7. Ran in w/89 jts 9 5/8" 40, floats held. Circ 775 sx mins - ok. 8/CHC. RIH w/whpstck se 9/CHC. RIH w/whpstck se Ran in w/179 jts 5 1/2" F cmt. Drop plug, displace w/250 sx Cl C, tail w/250 0	be filed only after all req "@ 100". Notify BLM o # H-40 ST&C csg set @ Circ 309 sx cmt to sur "J-55 LT&C csg @ 3, to pit." WOC 24 hrs. t @ 8,250-8,262". Cmt "-110 17# LT&C csg & w/frsh wtr. Bmp plug, fl CI C. Maintained full re	f intent to spud. 5 514'. Cmt lead w f. WOC 24 hrs. 985'. Cmt 1st stag w/300 sx Cl H; cm 115 jts 5 1/2" P-110 oats held. Open D turns thru job. WO	reclamation, have bee 1/210 sx Cl C, tail w/ e lead w/1645 Cl C, t plug set @ 8,250-9 0 17# BT&C csg @ V tool & circ 282 sx C 24 hrs.	en completed and the operator /250 sx Cl C. Run temp sur tail w/400 sx Cl C. Drop pl 9,087'. Run gyro survey. Dr	has rvey, cmt lug & rill cmt
14 I hereby certify that the foregoing is t	rue and correct	NMOC	0 /(c/ 1			
Name (Printed/Typed) Stephanie A. Ysasaga /		Talla S	Sr. Staff Engineerin		MOCD ARTESIA	
Signature Signature			2/28/2011		PTED FOR REC	ORD
~/// ·	THIS SPACE	FOR FEDERAL C	OR STATE OFF	ICE USE		
Approved by V Conditions of approval, if any, are attached	Approval of this notice doe	Till s not warrant or certify	tle		JAN 7 2012 Date Amount	
that the applicant holds legal or equitable t entitle the applicant to conduct operations	itle to those rights in the subjethereon	ct lease which would O	ffice	- CA	NU OF LAND MANAGEME	ENT
Title 18 U.S.C. Section 1001 and Title 43	ILS C. Section 1212, make it.	a crime for any person know	wingly and willfully to	make to any departme	ent or agency of the United State	s any false

 $\underline{\text{fictitious or fraudulent}} \, \underline{\text{statements or representations as to any matter within its jurisdiction}}$