Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO 1004-013
Expires: July 31, 201

Bı	UREAU OF LAND MANA	GEMENT				July 31, 2010		
SUNDRY	5 Lease Serial No NMLC029020L							
Do not use thi abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	PLICATE - Other instruc		7 If Unit or CA/Agreement, Name and/or No.					
1 Type of Well		·	8. Well Name and No. SHAWNEE FEDERAL 2					
Oil Well Gas Well Oth 2. Name of Operator								
COG OPERATING LLC	Contact: E-Mail: oaaron@co	ON		9 API Well No 30-015-30980				
3a. Address 550 WEST TEXAS SUITE 100 MIDLAND, TX 79701)	. (include area cod 8-2319 5-4396	e area code) May 10. Field and Pool, or Exploratory LOCO HILLS Cocieta 1eso					
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,) .	·		11. County or Parish,			
Sec 15 T17S R30E 2100FSL	1650FEL	EDDY COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF	NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
Notice of lutent	☐ Acıdıze	☐ Acidize		☐ Produ	Production (Start/Resume)			
☐ Notice of Intent	☐ Alter Casing	☐ Frac	ture Treat	□ Recla	mation	■ Well Integrity		
Subsequent Report	□ Casing Repair	□ New	Construction	☐ Reco	nplete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	□ ·Plug	ug and Abandon		orarily Abandon			
	Convert to Injection	Plug	g Back		r Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true 'vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days. following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 9/08/11 MIRU 9/09/11 POOH w/Prod Tbg 9/13/11 TIH w/ cmt retainer & set @ 4387. Could not pump thru retainer, drilled out retainer, pushed it to 4890. 9/14/11 TIH w/ cmt retainer & Set @ 4351. Squeezed Perfs f/4458 - 4850 w/ 300 sxs Premium-plus and tail 42 bbls Class C. 9/15/11 Drill out retainer & cmt 9/20/11 Drill new open hole. 9/22/11 TD new open hole @ 6126. Run 34 jts 4?, L80 11.6# @ 6115. DV tool @ 4868. Cmt w/ 120 sxs Pre-plus, circ 80 sxs. 9/24/11 Drill out DV tool and circ hole clean. 10/03/11 Pressure test to 6500# for 30min, good.								
14. I hereby certify that the foregoing is	Electronic Submission #1	I21393 verifie PERATING L	d by the BLM W .C, sent to the 0	ell Informati Carlsbad	on System			
Name (Printed/Typed) NETHA A	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	Submission)	Date 10/26/	2011					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	USE			
								
Approved By			Title			Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conductive the applicant to conductive the applicant to conductive the applicant to conduct	intable title to those rights in the	Office						
Title 18 U S C Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any per to any matter wi	rson knowingly an thin its jurisdiction	nd willfully to n.	make to any department or	agency of the United		

Additional data for EC transaction #121393 that would not fit on the form

32. Additional remarks, continued

10/07/11 Perf Lower Blinebry 5730 - 5930, 2 SPF,48 holes.
10/09/11 Acidize w/ 3500 gals 15% HCL acid. Frac w/ 125,532 gals gel, 147,129#
16/30 white sand, 30,472# CRC. CBP @ 5660.
Perf Middle Blinebry 5430 ? 5630, 1 SPF, 26 holes. Acidize w/ 3500
gals 15% HCL acid. Frac w/ 126,339 gals gel, 149,960# 16/30 white
sand, 29,849# 16/30 CRC. CBP @ 5360.
Perf Upper Blinebry 5130 - 5330, 1 SPF,24 holes. Acidize w/3100 gals
15% HCL acid. Frac w/136,204 gals gel, 165,638# 16/30 white sand,
39,150# 16/30 CRC.
10/13/11 Drill out CBP?s. PBTD @ 6069.
10/17/11 Ran 152 jts of 2-7/8? J55, 6.5# tbg, EOT @ 4832.
10/18/11 RIH w/ 2-1/2 x 1-1/2 x 20 pump. Turn to production.