Signature

Approved By

(Electronic Submission)

FORM APPROVED

Date 02/20/2012

| (August 2007) | DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT OCD Artesia | | | | | | OMB NO. 1004-0135 Expires July 31, 2010 | | | |
|---|---|---|--|---|--|---|--|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. | | | | | | 5. Lease Serial No. NMNM100558 | | | | |
| | | | | | | 6 If Ind | 6 If Indian, Allottee or Tribe Name | | | |
| SUBMIT IN TRIPLICATE - Other instructions on reverse side. | | | | | | | 7. If Unit or CA/Agreement, Name and/or No | | | |
| Type of Well ☐ Gas Well ☐ Other | | | | | | | 8 Well Name and No. RDX 15 11 | | | |
| 2 Name of Operator Contact: BEN STONE RKI EXPLORATION & PROD LLC E-Mail: ben@sosconsulting.us | | | | | | | 9. API Well No. 30-015-37093-00-X1 | | | |
| 3a Address 3b. Phone No (include area code) 3817 NW EXPRESSWAY SUITE 950 Ph: 903-488-9850 OKLAHOMA CITY, OK 73112 Fx: 866-400-7628 | | | | | | | 10. Field and Pool, or Exploratory BRUSHY DRAW | | | |
| 4. Location of Well <i>(Footal</i> Sec 15 T26S R30E S 32.043879 N Lat, 103 | | RECEI | | | | | | | | |
| 12. CHEC | CK APPROPI | CIATE BOX(ES) TO | INDICAT | | | L REPORT, | OR OTH | IER DATA | | |
| TYPE OF SUBMISSI | | ROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR O | | | | | | | | |
| Notice of Intent | | Acidize Alter Casing | □ De | | | ction (Start | /Resume) | | er Shut-Off | |
| Subsequent Report | | Casing Repair | | _ | | Reclamation Recomplete | | | ☐ Well Integrity ☑ Other | |
| Final Abandonment Notice | | _ | | | | - | rarily Abandon | | g Operations | |
| | | Convert to Injection | | Plug Back Water | | Disposal | | | _ | |
| 13 Describe Proposed or Con If the proposal is to deeper Attach the Bond under wh following completion of the testing has been completed determined that the site is | n directionally or | recomplete horizontally, be performed or provide tions. If the operation re- ment Notices shall be fil | give subsurfac the Bond No. sults in a multi | e locations and r on file with BLN ple completion o | neasured and true M/BIA. Required or recompletion in | vertical dept subsequent r a new interv | hs of all pe eports shall al, a Form 3 | rtinent marke be filed with 3160-4 shall t | rs and zones. in 30 days be filed once | |
| 1/28/12 - TD WELL. | | | | | | | | | | |
| 1/31/12 SET 5-1/2" 17.0# N-8 SLURRY @ 13#, 1.4 PVL+5%PF174+ BUI DV TOOL @ 5027', F NOTIFY BLM. | 7 YIELD, 765 MP PLUG TO | SX/176 BBLS 0.5 %I 500 OVER BLED BA | PF606+0.2% ACK 1.5 BBI | 6PF13+0.1%I | PF153. DISPL | AHEAD. P ACE W/ 1 | UMP STA 75.7 BBL | AGE 1 . F/W. | | |
| 2/1/12 DROP BOMB. WAIT | | | | | | TOC | 0 | ? | | |
| CIRC B/U FROM DV | TOOL. CIRC | 3 BBLS/ 10 SX CEM | MENT TO SU | JRFACE | | | Accept | | record | |
| 14. Thereby certify that the f | oregoing is true a | und correct ctronic Submission # For RKI EXPLOI | 130098 verifi RATION & PF | ed by the BLN | Well Informati | on System | | VIVIOC (| 10/10/2 | |
| N (D : 1/m) - | | to AFMSS for process | | ≣B (JIM) HUGH | HES on 02/08/20 |)12 (12JLH | 0414SE) | | 3/5/ | |
| Name (Printed/Typed) | EN STONE | | | Title AG | ENT FOR RKI | | | | · i · | |

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office Carlsbad Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

02/03/2012

JAMES A AMOS TitleSUPERVISOR EPS

Additional data for EC transaction #130098 that would not fit on the form

32. Additional remarks, continued

PUMP 20 BBLS FRESH WATER AHEAD. PUMP STAGE 2 LEAD SLURRY @ 12.6#. 2.04 YIELD. 375 SX/ 136 BBLS 35/65 P/C+5%PF44+6%PF20+0.2%PF13+0.25#/skPF29.

PUMP STAGE 2 TAIL SLURRY @ 14.8#., 1.33 YIELD 100sx/ 24bbls C+0.3%PF 13. DISPLACE WITH 116.63bbls F/W. FULL RETURNS UNTIL DROPPED PLUG. LOST CIRCULATION AFTER PLUG DROPPED. BUMPED PLUG @ 2240psi. HELD. BLED BACK 1bbl. FLOATS HELD. R/D PAR 5 CEMENTERS.

WAIT ON CEMENT.