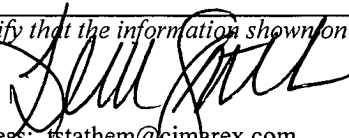


Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011		
		1. WELL API NO. 30015-38321					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mayaro 22 State 6. Well Number: 1			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Cimarex Energy Co. of Colorado				9. OGRID 162683			
10. Address of Operator 600 N. Marienfeld St., Ste 600; Midland, Tx 79701				11. Pool name or Wildcat Empire; Glorieta-Yeso			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	O	22	17S	28E		453	
BH:							
13. Date Spudded 1/28/12	14. Date T.D. Reached 2/2/12	15. Date Rig Released 2/4/12		16. Date Completed (Ready to Produce) 02/22/12		17. Elevations (DF and RKB, RT, GR, etc.) 3614 GR	
18. Total Measured Depth of Well 4856		19. Plug Back Measured Depth 4799		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run DSN DLL	
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Paddock - 3522-4679							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET		HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8.625"	24	415		12.25	280 Circ	0	
5.50"	17	4856		7.875	900 Circ	0	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2-7/8	3842	
26. Perforation record (interval, size, and number) 3965-4679 - 44 holes; .51 3522-3750 - 52 holes; .42				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3965-4679 Frac w/ 399813# sand & 1079962 gals total fluid 3522-3750 Frac w/ 538683# sand & 1298761 gals total fluid			
<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAR 21 2012 NMOCD ARTESIA PRODUCTION </div>							
28. Date First Production 2/27/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - sub pump			Well Status (Prod. or Shut-in) Prod		
Date of Test 3/9/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 11	Water - Bbl. 1106	
Flow Tubing Press. 130	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments C102, C144, Dir Survey, C104							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
		Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed Name		Title		Date	
		Terri Stathem		Regulatory		3/19/12	
E-mail Address: tstathem@cimarex.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
1. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
2. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
3. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
4. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
5. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
6. Queen	T. Silurian	T. Menefee	T. Madison
7. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
8. San Andres	T. Simpson	T. Mancos	T. McCracken
9. Glorieta 3372	T. McKee	T. Gallup	T. Ignacio Otzte
10. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
11. Blinbry 3980	T. Gr. Wash	T. Dakota	
12. Tubb	T. Delaware	T. Morrison	
13. Drinkard	T. Bone Springs	T. Todilto	
14. Abo	T. Yeso	T. Entrada	
15. Wolfcamp	T. Rustler -	T. Wingate	
16. Penn	T.	T. Chinle	
17. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

D. 1, from.....to..... No. 3, from.....to.....
 D. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

b. 1, from.....to.....feet.....
 c. 2, from.....to.....feet.....
 d. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology