

Submit To, Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>			<b>Form C-105</b> Revised August 1, 2011					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>							1. WELL API NO. 30015-39087			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input checked="" type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15 17.13.K NMAC)							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							5. Lease Name or Unit Agreement Name Alaska 29 Fee			
8. Name of Operator Cimarex Energy Co. of Colorado							6. Well Number: 1			
10. Address of Operator 600 N. Marienfeld St., Ste 600; Midland, Tx 79701							11. Pool name or Wildcat Penasco Draw; SA-Yeso Assoc			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	29	18S	26E		2310	SOUTH	2310	WEST	EDDY
BH:										
13. Date Spudded 01/03/12	14. Date T.D. Reached 1/06/12	15. Date Rig Released 01/08/12		16. Date Completed (Ready to Produce) 02/14/12			17. Elevations (DF and RKB, RT, GR, etc ) 3431 GR			
18. Total Measured Depth of Well 3000		19. Plug Back Measured Depth 2936		20. Was Directional Survey Made? no			21. Type Electric and Other Logs Run DSN DLL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Paddock - 2408-2824										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8.625"		24		938		12.25		515 Circ		0
5.50"		17		2995		7.875		375 - TOC 94'		0
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-7/8	2680			
26. Perforation record (interval, size, and number) 2408-2824'; 20 HOLES, 1 JSPF; .42						<div style="border: 2px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> <b>RECEIVED</b>   <b>MAR 21 2012</b>   <b>NMOCD ARTESIA</b> </div>				
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2408-2824		Frac w/ 635674# sand & 1574143 gals total fluid		
<b>28. PRODUCTION</b>										
Date First Production 02/26/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - sub pump				Well Status (Prod. or Shut-in) Prod				
Date of Test 02/29/12	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 45	Gas - MCF 40	Water - Bbl. 835	Gas - Oil Ratio 888			
Flow Tubing Press. 145	Casing Pressure 145	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr ) 39.2				
29. Disposition of Gas (Sold, used for fuel, vented, etc ) Sold							30. Test Witnessed By			
31. List Attachments C102, C144, DEV Survey, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Terri Stathem		Title		Regulatory		Date 3/19/12
E-mail Address: tstathem@cimarex.com										

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reopened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
T. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 2225	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Yeso	T. Entrada	
T. Wolfcamp	T. Rustler -	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

## IMPORTANT WATER SANDS

clude data on rate of water inflow and elevation to which water rose in hole.

1. 1, from.....to.....feet.....  
 2. 2, from.....to.....feet.....  
 3. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology