

OCD-ARTESIA

Form 3160-5
(April 2004)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**1 Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator **RSC Resources Limited Partnership**3a Address
6824 Island Cir., Midland, Tx 797073b Phone No. (include area code)
432-553-18494 Location of Well (Footage, Sec., T., R., M., or Survey Description)
250' FNL & 1220' FEL, Sec. 30, T16S-R28E

5. Lease Serial No

NMNM_054856

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

Crow Flats A Federal 2H

9. API Well No.

30-015-39800

10 Field and Pool, or Exploratory Area

Dog Canyon : Wolfcamp

11. County or Parish, State

Eddy, NM

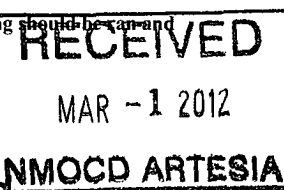
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operator requests approval to change BOPE on upcoming 7" production casing to 5000#-11" rather than the 5000#-13 5/8" currently installed since surface casing was run. Plan is to install reducer spool on existing 13 3/8" wellhead down to 11" and NU 5000# - 11" double ram BOP and annular BOP. BOP and manifold will be tested by an independent tester to 3000# and annular to 1500# or 22 psi per foot, whichever is greater, not to exceed 70 percent of the minimum internal yield. Also a low pressure test from 250-300# will be done for either minimum 10 minutes with a test plug or 30 minutes without a test plug. Pressure tests to the above specifications will be conducted prior to drill out under all casing strings and again in 30 days from the date of first test as per BLM Onshore Order #2.

Operator respectfully requests expedited approval as rig is on location currently drilling @ 4500'. 7" production casing should be run and cemented in 4-5 days.

*Low pressure test first.**Use test plug.**Accepted for record*
NMOC
10/3/1214. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)**Randall Cate**Title **President**

Signature

Date

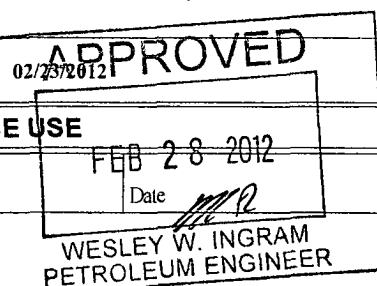
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

The diagram illustrates a wellbore completion assembly. At the top is a **Bell Nipple** with a **2" Fill up Line** on the left and a **Flow Line to pits** on the right. Below the bell nipple is an **Annular** section, followed by a **11" x 5000 psi** section, then **11" x 5000 psi Pipe Rams**, and **11" x 5000 psi Blind Rams**. Below the rams is a **Drilling Spool** section. To the left of the drilling spool are **2" 3000 psi Valves** (indicated by 'X' marks) and a **check valve**. To the right of the drilling spool are **Min 3" 3000 psi Valve** (indicated by 'X' marks), a **Min 3" HCR Valve**, and a **gauge**. At the bottom of the drilling spool is an **Adjustable Choke** (indicated by 'X' marks). The entire assembly is labeled **ership** at the bottom left.

**Crow Flats A Federal 2H
250' FNL & 1220' FEL
Sec. 30-T16S-R28E, Eddy, NM**