

Form 3160-4 (April 2004)

OCD-ARTESIA

UNITED STATES

FORM APPROVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG S. Lease Serial No. NMM4025	` '	,					F LAND											OMBNO. Expires: Ma	1004-0137 arch 31, 2007	
Name of Operator Movebourne Oil Company Service Deoperator Plage Back Dott. Reserv.		WE	LL CO	OMPLE	TION	OR	RECOM	PLET	ION	REPO	AA TF	ID LOG			F	5. L			<u> </u>)25
Name of Operator New York Name and No No No No No No No No																				
Address Po Box 5270 3a Phone No (include area ender) 5. Address No Box 5270 3a Phone No (include area ender) 5. Address No Box 5270 5a Phone No (include area ender) 5. Address No Box 5270 5a Phone No (include area ender) 5a Phone No (include	yp.	Compre		_			1				-6	·		,		7. U	nit	or CA Agree	ement Name a	nd No
3. Address PO Box \$270 Habebs, NM \$8241 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. Location of Well (Report location clearly and in accordance with Federal requirements) 4. At total depth 347 FNL & 343 FWL Unit D 4. Date Spanded 4. Date Spanded 4. Date Spanded 4. Date Spanded 4. 11/30/11 5. Total Depth: MD 7290 19. Plug Back T.D.: MD 7280' 17. D 2665' 7. TVD 2665' 7. TVD 2665' 7. Type Electric & Other Mechanical Logs Run (Submit copy of each) 7. TVD 2665' 7. Type Electric & Other Mechanical Logs Run (Submit copy of each) 7. TVD 2665' 7. Type Electric & Other Mechanical Logs Run (Submit copy of each) 7. Type Color of Report all strengs set in well) 8. Total Depth: MD 7290' 8. Casting and Linet Record (Report all strengs set in well) 12. Linet		•		any				1								8. L	ease	Name and	Well No.	n #1H
A Location of Well (Report location relearly and in accordance with Federal requirements)* At Staface 90 FSL, & 650 FWL Unit M	3. Addre									3a. Pho	one No	(include a	rea	code)		9. A	FÏ١	Vell No.		
At surface 90' FSL & 650' FWL Unit M			<u> </u>									5905								
At upg prod miterval reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod mitervals reported below 414 FSL & 622 FWL Unit M At upg prod miterval reported below 414 FSL & 622 FWL Unit M At upg prod miterval reported below 414 FSL & 622 FWL Unit M At upg prod miterval reported below 414 FSL & 622 FWL Unit M At upg prod miterval reported below 414 FSL & 622 FWL Unit M ID Date Squided 11/30/11 II. Below 170 FWL Unit M ID Date Squided 11/30/11 II. Below 170 FWL Reported 11/30/11 III. Below 170 FWL Reported 11/30/11 III			•				ccordance v	vith Fe	deral re	equiremer	rts)*								•	veso
At total depth 347 FNL & 343 FWL Unit D	At sur	face 90'	FSL &	650' FW	L Unit M	M														1 1000
Al total depth 347 FNL & 343' FWL Unit D 15 Date T.D Reached 15 Date T.D Reached 15 Date T.D Reached 12/14/11 15 Date T.D Reached 12/14/11 17/130/11 15 Date T.D Reached 12/14/11 17/130/11 17/130/11 17/130/11 17/130/11 17/130/11 17/130/11 17/130/11 17/130/11 17/130/11 17/130/10 17/130/11 17/130	At top	prod inte	rval repo	orted belo	w 414' I	FSL &	& 622' FW	πι	Jnıt M							St	urve	y or Area	Séc 21,T20	
11/30/11 12/14/11 19. Plug Back T.D.: MD 7280' 20. Depth Bridge Ping Set: MD NA TVD 2665' TVD NA	At tot	al depth 3	47' FNI	L & 343'	FWL U	nit D									E	Eddy		_	NM	
19 Plug Back T.D.				15			hed		1					Prod	t					
TVD 2665' TVD 2665' TVD 2665' TVD NA			4D 72	90'			Plug Back T	.D.: N	 ир 72											
22 Was well cored Was DST run Ves (Submit earlyss) Ves (Submit earlyss) Ves (Submit report) Ves (Ves (Submit report) Ves (Submit report)	10. 10	•				.,,,	nag Davik 1						r ·							
Casing and Liner Record (Report all strings set in well)	21. Type	Electric &	Otherl	Mechanic	al Logs R	un (Sı	ubmit copy					22. Wa	ıs w	ell co	ed?	No		Yes (Sub	mit analysis)	
Casing and Liner Record (Report all strings set in well) Hole Size Size/Grade Wt. (#/h.) Top (MD) Bottom (MD) Stage Cementer Type of Cement	Gyro	/ GR										1				~_	Ţ		-	
Hole Size Size/Grade WL (#/fil.) Top (MD) Bottom (MD) Stage Cementer No. of Sks & Depth Start Type of Cement Start Start Type of Material Type of Material Total Production Test Total Production Total Pro	23. Casin	g and Lin	er Reco	nd (Rep	ort all str	rings	set in well)	<u> </u>				ווע	ecti	onal S	urvey?	الل	NO	X IYes (S	Submit copy)	
Size					Ή		Bottom (MD)		, -				T			Cement Top*		Amount Pu	ılled	
A Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	12 1/4"				0		829'				6:	30	\perp		166		Sur	face		
Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD	8 3/4"	+									 		_							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)	6 1/8"	4 1/2"	_	11.0#	277	/0	7280				L	NA.	┿		NA		Lii	ner		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)							1	_					\dagger							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)																				
27/8" 2189' NA 26. Perforation Record 27. Perforation Perforated Interval Size No Holes Perf. Status Perf. Status No Holes Perf. Status			0 . (2.6)	D) D 1		VID. T			D 4 6	2 + (1/12)	In 1	D 4 00	5.7				41	C+ (1/D)		1 (1 (D)
26. Perforation Record Perforated Interval Size No Holes Perf. Status					<u>`</u>	MD)	Size		Depth S	Set (MD)	Packer	Depth (M)	D)		Size	0	epu	Set (MD)	Packer Dep	in (MID)
Yeso 2617' 7280' MD 3037' - 7280' MD 4" 20		·			-	<u>t</u>		_	26. I	Perforation	n Record	i	I.						<u> </u>	
RECEIVED		Formatio	n		Тор		Bottom		J			Sizo		ze	No	Holes		I I	Perf. Status	
Choke Tog Press Size Flwg Press Size Flwg Press Size Flwg Fress Size Flwg Flwg Size Flwg Flwg Size Flwg Size Flwg Flwg Size Flwg Flwg Size Flwg Flwg Size Flwg Flwg Flwg Flwg Size Flwg Flwg Flwg Size Flwg Flwg Flwg Size Flwg Flwg Flwg Flwg Flwg Size Flwg Flwg Flwg Flwg Size Flwg Flw		eso			2617' 7280' MD		D	3037' - 7280' MD				4"			0			Open-	- F-V	
Production - Interval	C)											-+			ļ		-	UEC	/EIV!	
Annount and Type of Material 3037' - 7280' (MD) Frac w/1,956,000 gals 15# Linear Gel carrying 930,000# 20/40 sand. Annount and Type of Material NWOCD ARTESIA Annount and Type of Material NWOCD ARTESIA NWOCD	D)																	FER	M & 20	12
Second Control of Production - Interval A Size Production Prod				, Cement	Squeeze, e	etc.							_						- -	
RECLAMATION					F	1.056	0001- 1	64 T :-	C.								h	MOC	D ARTI	ESIA
8. Production - Interval A Date First Test Date Trest Date Test Produced D1/05/12 01/23/12 24 178 66 614 39.8 .77 Pumping Choke Tbg Press. Size Flwg. Si Test Production D16 Gas BBL MCF BBL Ratio Date First Test Date Test Production D2 Date D3 Date D3 Date First Test Produced Date Test BBL MCF BBL Ratio Choke Tbg Press. Size Flwg. Size Flwg. Size Production Date First Test Produced Date Test BBL MCF BBL MCF BBL Ratio Choke Tbg Press Csg 24 Hr Production BBL MCF BBL Ratio Date First Test Produced Date Tested Production Date Froduction Date Froduction SBL MCF BBL MCF BBL Ratio Choke Tbg Press Csg 24 Hr Rate BBL MCF BBL Ratio Date First Test Production SBL MCF BBL MCF BBL Ratio Choke Size Flwg. Size F					rrac w/	1,930,	ooo gais	S# LII	iear Ge	carryin	g 930,0	00# 20/4	U SZ	ina.					, , , , , ,	II
8. Production - Interval A Date First Test Date Trest Tested Date Test Production Date Production Tested Date Date Production Tested Date Date Test Produced Date Test Produced Date Date Test Produced Date Date Date Date Date Date Date Date																121	F.(T.A.	MATI()N
Produced Date Date Production Production Production Date Production Date Production Date Production Date Production Date Production Date Production Production Production Production Date Date Production Date Production Date Production Date Date Production Date Date Production Date Date Date Date Date Date Date Date	28. Produ	ction - Inte	rval A					-								D	וו	F 7	7-5-1	Z
Choke Tog Press. Csg Flwg. NA SI 160 160 178 66 614 39.8 77 Pumping Date First Date First Date Tested Production BBL MCF	Date First				Ction BB	ı.	Gas MCF	Wate	r	Oil Grav	rity PI		tv	F	roduction	Method	,	-		
Size NA SI 160 Press. NA SI 160 Press. NA SI 160 160 Press.	01/05/12				_ 1		l l			1		1	•		Pumpi	ng				
NA SI 160 160 178 66 614 370 Open Rate Production - Interval B Date First Test Date Production Date Production BBL MCF BBL Oil Gas Gravity Choke Size Flwg. Si Press. Si Plane Press. Si Production BBL MCF	Choke				Oil BB	IL.		Wate	er ,			Well S	tatus							
Date First Date Produced Date Tested Production BBL Gas MCF BBL Oil Gas/Corr. API Gravity Corr. API Gravity Corr. API Gravity Froduction—Method February Gravity Gravity Gravity Froduction—Method February Gravity Froduction—Method February Gas/Oil Ratio February Gas/Oil February Gas/Oil Ratio February Gas/Oil Feb	L L		l					- 1		370)	Oper	n	<u> </u>			*	D E0	ם מכנ	ADE
Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Size Flwg. Si Press. Si Press. Si Press. Si Press. Si Press. Si Press. Si Production BBL MCF BBL Gas Water BBL Ratio FEB 4 2012				1=			12	1		T				I /\		וע	-	1) F(1)	KKH	UII)
Choke Tbg Press Csg Flwg. Size Flwg. Si Press. Rate BBL Gas BBL Gas BBL Gas/Oil Ratio Well Status FEB 4 2012	Date First Produced			Produc	tion BB					Oil Grav Corr. AF	ity PI	Gas Gravity			rodučtion- T	Method	d 		11 1100]
51	Choke		Csg	24 Hr	Oil			Wate	r			Well Sta	atus	+					0010	1
	Size		Press.			L	MCF	RRF		Katio						F	E	B 4	2012	
	*(See ins	tructions a	nd space			a on p	age 2)							+-				1/5	2	1

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

	uction - Inte	erval C													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status							
200 Produ	uction - Int	orugi D			 	<u> </u>		 							
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method						
Produced	Date	Tested	Production	BBL	MCF	BBL	Oil Gravity Corr. API	Gravity	Troughton Provide						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Well Status						
29. Disp	osition of C	Gas (Sold, 1	sed for fuel,	vented, etc)	.1									
20 Sum	mary of Doe	roug Zonon	(Include Aq	uiforo).											
								31. Formation (Log) Markers							
tests,	v all import including of ecoveries.	tant zones depth inter	of porosity a val tested, cu	and content shion used,	s thereot. C time tool op	Cored interval en, flowing at	s and all drill-stem nd shut-in pressures								
Form	nation	Тор	Bottom		Descri	ptions, Conte	nts, etc		Name	Top Meas, Depth					
								Gr	rayburg	503'					
		1						I	an Andres	799'					
								G	lorieta	2428'					
								Y	eso	2617'					
		l		j											
									1 111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
32. Addıt	ional remar	ks (include	plugging pr	ocedure):											
					_										
					a check in the	he appropriate	e boxes:								
			gs (1 full se		_	ologic Report	_	_							
∐ Sui	ndry Notice	for pluggi	ng and ceme	nt verificati	on Co	re Analysis	Other: Com	p sundry, Dev	rpt, Final C102, C104, C144	CLEZ, pkr port Schematic					
34. I herel	by certify th	nat the fore	going and at	tached info	mation is co	mplete and co	orrect as determined	from all availat	ole records (see attached instruct	ions)*					
Name (please prin	<i>ıt)</i> Jacki	e Lathan				Title Hobbs	Regulatory							
Signat	ure	XOC4	ر ما	2st	han)	Date01/27/	2012							
				, 5			***************************************								
Title 18 U States any	S.C Section false, fiction	on 1001 an tious or fra	d Title 43 U audulent sta	I.S.C Secti- tements or	on 1212, ma representat	ke it a crime fions as to any	for any person knov y matter within its	vingly and willf jurisdiction.	fully to make to any department	or agency of the United					