

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>NMNM 66024</b>							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator <b>OXY USA INC.</b>		7. Unit or CA Agreement Name and No.							
3. Address <b>P.O. Box 50250 Midland TX 79110</b>		8. Lease Name and Well No. <b>Cypress 29 Federal #4H</b>							
3a. Phone No. (include area code) <b>432-685-5717</b>		9. AFI Well No. <b>30-015-39330</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1730 FNL 330 FWL SWNW (E)</b> At top prod. interval reported below <b>1690 FNL 758 FWL SWNW (E)</b> At total depth <b>1953 FNL 1707 FEL SWNE (G)</b>		10. Field and Pool, or Exploratory <b>Laguna Salado Bone Springs</b>							
14. Date Spudded <b>10/4/11</b>		11. Sec., T., R., M., on Block and Survey or Area <b>Sec 28 T23S R29E</b>							
15. Date T.D. Reached <b>11/5/11</b>		12. County or Parish <b>Eddy</b>							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		13. State <b>NM</b>							
17. Elevations (DF, RKB, RT, GL)* <b>3005.8'</b>		18. Total Depth: MD <b>10765'</b> TVD <b>7153'</b>							
19. Plug Back T.D.: MD <b>10511'</b> TVD <b>7151'</b>		20. Depth Bridge Plug Set: MD TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>MWD GRL</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
20"	16"	75#	0	305'	-	710 C	171	Surf-Circ	W/A
14 3/4"	11 3/4"	47#	0	2910'	-	1235 C	441	Surf-Circ	W/A
8 3/4"	5 1/2"	17#	0	10765'	5040-2976	3850 H-C	1236	Surf-Circ	W/A
<b>RECEIVED</b>									
<b>FEB 08 2012</b>									
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 3/8"	7789'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) Bone Springs	7895	10477	7895-10477'	.43	96	Open			
B)									
C)									
D)									
26. Perforation Record									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval	Amount and Type of Material								
7895-10477'	15512 lb Wt Frac GRILL + 3992g 15% HCl Acid + 693053g Delta-Frac 200-R17 w/ 905366# sand + 44271g 10# Brine Wt.								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/8/11	11/2/12	24	→	704	1038	54	46.0		Flws
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
24/64	710		→	704	1038	54	1474	Active	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

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28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

  

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):				31. Formation (Log) Markers	
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.					
Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> BUREAU OF LAND MANAGEMENT  CALLED BY FIELD OFFICE  2012 FEB 1 PM 2:37  RECEIVED </div>				Delaware	2907'
				Bell Canyon	2951'
				Cherry Canyon	3661'
				Brushy Canyon	4977'
				Bone Springs	6622'
				12 <sup>th</sup> Bone Springs	7582'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) 
 ☐ Geologic Report 
 ☐ DST Report 
 ☒ Directional Survey 
 ☐ Sundry Notice for plugging and cement verification 
 ☐ Core Analysis 
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) David Stewart Title Regulatory Advisor  
 Signature [Signature] Date 11/31/12

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.