OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO 1004-0137 Expires July 31, 2010

5 Lease Serial No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

													NMI	LC	055264	_		
la Type of			Oil Well	H.	Gas Well	Dry			iff Desur				6 If	În	dian, Allottee or	Tribe Na	ame	
b Type of Completion: We Well Work Over Deepen Plug Back Diff. Resvr, Other												7 U	7 Unit or CA Agreement Name and No					
2 Name of BURNET	Operator	/PAN		-											e Name and Wel	l No.		· · · · ·
3 Address 801 CHERRY STREET, Suite 1500 3a. Phone No (include area code) FORT WORTH, TX 76102 817-332-5108												9 A	9 API Well No. 30-015-39364					
4 Location of Well (Report location clearly and in accordance with Federal requirements)*											10. 1	10. Field and Pool or Exploratory						
At surface 1650FNL 2310FEL Unit G												11 3	Cedar Lake Glorieta Yeso 11 Sec., T , R., M., on Block and					
														Sur	vey or Area Sec	12, T175	s, R30E	
At top prod. interval reported below												12.	Coi	unty or Parish	13	State		
At total depth																M		
14 Date Sp 10/22/201				Date 1 05/20	D Reache	d		16. Date Co. ☐D &			2011 to Prod.		17 I 371		vations (DF, RK GL	B, RT, (GL)*	
18 Total D		D 604	12		19 Pl	ig Back T.D.		D 5992		20 D	epth Br	idge		MI TV				
21. Type E	lectric & Otl	ier Med	hanical Log		(Submit co	py of each)	- 17	D 0332		1	Was wel		d? ✓ N	0	Yes (Subm			
	RO SFL/C			-							Was DS' Direction				Yes (Subm			
23 Casing Hole Size	T			T		<u> </u>	·····	Stage Cementer	No.	of Sk	s. &	S	lurry Vol.		Comout Ton#	Γ ,	Lamanuné Dull	lad
14 3/4"	<u> </u>		Wt. (#/ft.)			Bottom (MD)		Depth		Type of Cement		(BBL)		Cement Top*		Amount Pulled		
8 3/4"			23	32.75 0 23 0		6042		3159	2450	550 2450		139 720		0		0		
															DEC	-11		7
				ļ											ILLU	IV		4
	<u> </u>			1					- 					-	FEB (8 2	012	┼
	Record					<u> </u>		· · · · · · · · · · · · · · · · · · ·			1			1		L		1
2.875	Depth :	Set (M	D) Pack	er Dep	th (MD)	Size		Depth Set (MD)	Packer	Depth	(MD)		Size	L	DIVIGOD	AR	ESM	n (MD)
	ing Intervals							26 Perforatio						· ·	····			
A) Cedar		eso 5	227	Гор	Bottom Perforated In 5955 5227 to 5955			intervai	rval Size 0.42"			75	No Holes Open		Pert	Status		
B)																		
C) D)									·····		ļ							
	racture, Tre	atment	Cement S	ueeze	e, etc						<u> </u>			_				
	Depth Inter					·	10101	/ATED ED 40 1	Amount						2011 400 14501		1017 105	70.01
5607 to 5								VATER FRAC V VATER FRAC V										
														,	REC			ION
28 Product	·	-1 A													DUE	. جا	<u> </u>	15
Date First		Hours	1		Oil	Gas		iter Oil G		Ga			Production M			·		
Produced		Tested	Produ	ction	BBL.	MCF	BB			- (avity		Electric Pu	ectric Pumping Unit				
12/27/11 Choke	01/25/12 Tbg Press.		24 Hr		270 Oil	666 Gas	52 Wa	23 38.3 nter Gas/C			80 ell Stati	ıs	<u> </u>				,	
Size	Flwg.	Press	Rate		BBL	MCF	ВВ	•	••		ow							
												Γ	LOOF	")"	ren eni	ם כ		nL
28a Produc Date First	tion - Inter-	val B Hours	Test		Oil	Gas	Wa	nter Oil G	rovity	Ga	10		Production M		ILUIVI	1 111	<u>-UUI</u>	ID
Produced	Test Bate	Tested		ction	BBL	MCF	BB		-		avity	÷.	Toddetton	icti	100			-
		<u> </u>		<u> </u>											rrb /	2012		
Choke Sıze	Tbg Press. Flwg.	Csg Press	24 Hr Rate		Oil BBL	Gas MCF	Wa BB	iter Gas/C L Ratio	11	W	ell Statu	IS			FEB 4	LVIL		
	SI													_	flin	0		
*(See inst	ructions and	spaces	for addition	nal da	ta on page	2)						1	. DURE	A	OF LAND N	MANAG	EMENT	
													(C	Æ	RLSBAD FIEL	D OFF	ICE	

201 D I	AT . Your	1.6									
	uction - Inte Test Date	Hours	Test	Oil	Gas	Water	Oil Gra	vitv	Gas	Production Method	
Produced		Tested	Production	BBL	MCF	BBL	Corr A		Gravity		
Choke Sıze	Tbg Press. Flwg	Csg. Press.	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oi Ratio	1	Well Status		
	SI		→								
	uction - Inte	rval D				1			<u> </u>		
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oil Gra Cort A		Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg. SI	Csg Press	24 Hr Rate	Oıl BBL	Gas MCF	Water BBL	Gas/Oil Ratio	1	Well Status		
29. Dispo Sold	sition of Ga	s (Solid, u	sed for fuel, ve	ented, etc.)	<u>-</u>			<u> </u>		
30. Sumn	nary of Poro	us Zones	(Include Aqui	ifers)		31 Formati	31 Formation (Log) Markers				
	ng depth int					intervals and al ing and shut-in					
Formation		Тор	Bottom		Dec	criptions, Conte	ents etc			Name	Тор
		TOP	Bottom		, DC3	eripuons, cond	cins, cio			rane	Meas Depth
Cedar Lake Gloneta Yeso		5227	5955						Rustler Top of Salt		275 498
									Salt base Yates		1264 1427
									Seven Rivers Queen	S	1721 2334
									Grayburg San Andres		2741 3058
									Gloneta Yeso		4507 4595
									Tubb		5997
32. Addı	tional remarl	ks (include	plugging pro	cedure)							
33. Indica	ate which ite	ems have b	een attached l	by placing	a check in th	e appropriate bo	oxes				
☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ Sundry Notice for plugging and cement verification ☐ Core Analysis								DST Repo			
34. I here	by certify th	nat the fore	going and atta	ached info	ormation is co	mplete and corr	ect as deter	mined from	all available r	records (see attached instructions)*	
			arry W. Hun			p		Permit Age		(Similar Howard Ho)	
	ignature 🖊		W. H.	zX			Date		0/12		
						it a crime for a			nd willfully to	make to any department or agency	y of the United States any
	ed on page 3				· · · · · · · · · · · · · · · · · · ·						(Form 3160-4, page 2)