District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 F rilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes X No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank X		
Operator: Yates Drilling CompanyTelephone: _505-748-4500e-mail address: mstubblefield@state.nm.us		
Surface Owner: Federal X State Private Indian APR 0 6 2005		
Pit	Below-grade tank	WWW.AETEOIN.
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:	
Work over Emergency	Construction material:	
Lined X Unlined 🗌	Double-walled, with leak detection? Yes 🔲 If not, explain why not.	
Liner type: Synthetic Thickness 12 mil Clay		
Pit Volume NA _bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet	(20 points)
	50 feet or more, but less than 100 feet	(10 points) RECEIVED
	100 feet or more	(0 points)X
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)
water source, or less than 1000 feet from all other water sources.)	No	(0 points)X
water source, or loss shall root per room an evine round source.	Less than 200 feet	(20 points)
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points) RECEIVEL
	1000 feet or more	(O points)X DEC - 9 7004
	Ranking Score (Total Points)	O Points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if		
your are burying in place) onsite X offsite I If offsite, name of facility (3) Attach a general description of remedial action taken including		
remediation start date and end date. (4) Groundwater encountered: No 🗌 Yes 🔲 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
Additional Comments: Workplan for the Closure of drilling pit. The drilling pit contents will be mixed to stiffen the pit contents. An encapsulation trench will be excavated an		
lined with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit contents will then be emplaced into the encapsulation trench. A 20 mil. Synthetic liner will then be		
placed over the pit contents with a min. of a 3' over lap of the underlying trench area. The encapsulation trench will then backfilled back to grade using a min. of 3' of clean		
soil and like material, mud seed will be applied. A one call & 48 hour notice will be provide to the Oil Conservation Division before pit closure actions began.		
Pit Closure actions to begin by NA. Ending date NA.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank		
has been/will be constructed or closed according to NMOCD guidelines \(\sum_{\text{,}} \) a general permit X, or an (attached) alternative OCD-approved plan \(\sum_{\text{.}} \).		
Date: _11/24/2004		
Date: _11/24/2004	A do down Ener,	to Mari
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Annroval	SP 8	4
Approval: Printed Name/Title	Signature	DEC 15 2004
	Summer	