<u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210 District III
1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

	nk covered by a "general plan"? Yes X No or below-grade tank Closure of a pit or below-grade tank		
Operator: Yates Petroleum CorporationTelephone: _505-748-4500e-Address: _105. South 4 th street, Artesia, N.M. 88210 Facility or well name: Anemone ANE Fed. #7 API #: 30-015-33044 U/L County: Eddy Latitude 32.40169 Longitude 104.50824 NAD: 1 Surface Owner: Federal X State Private Indian	or Qtr/Qtr M Sec 9 T 22s R 24e		
Pit Type: Drilling X Production Disposal Work over Emergency Lined X Unlined Liner type: Synthetic X 12 mil. Thickness NA mil Clay Pit Volume 25,000_bbl	Below-grade tank Volume:bbl Type of fluid: Construction material: Double-walled, with leak detection? Yes ☐ If no	t, explain why not.	-
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)X APR 0 6 2005	
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) ODDE#EDTERIYA	
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet or more, but less than 1000 feet 1000 feet or more	(20 points) (10 points) (0 points)	
	Ranking Score (Total Points)	0 Points	
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite X offsite If offsite, name of facility remediation start date and end date. (4) Groundwater encountered: No (5) Attach soil sample results and a diagram of sample locations and excavated Additional Comments: Workplan closure for Encapsulation trench. The drained with a 12 mil. Synthetic liner on former drilling pit site. Drilling pit of placed over the pit contents with a min. of a 3' over lap of the under laying clean soil and like material. A one call & 48 hour notice will be provide to Pit Closure actions to begin by NA. Ending date NA. Mud seed will be approximated to the pit contents of the pit clean soil and like material.	Yes If yes, show depth below ground surface tions. Tilling pit contents will be mixed to stiffen the pit contents will then be emplaced into the encapsulation mg trench area. The encapsulation trenches will then be the Oil Conservation Division before pit closure actions.	escription of remedial action taken including ft. and attach sample results. tents. Encapsulation trench will be excavated and trench. A 20 mil. Synthetic liner will then be eackfilled back to grade using a min. of 3' of	<u>i</u>
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline. Date: _3/25/2005 Printed Name/Title _ Dan Dolan/ Regultory agent	not relieve the operator of liability should the contents the operator of its responsibility for compliance with a	s of the pit or tank contaminate ground water or any other federal, state, or local laws and/or	
Approval: Printed Name/Title	Signature Signature	APR 1 3 2005	_