

N.M. OIL CONSERVATION DIVISION

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT811 S. FIRST STREET
ARTESIA, NM 88210FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE – Other instructions on page 2.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Western Reserve Oil Co., Inc

3a. Address

P O. Box 993, Midland Texas

3b. Phone No. (include area code)

432-683-5533

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 24, T5S, R24E Chavez County, NM

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No

8. Well Name and No.
Bevnrn 24 Federal #29. API Well No
3000560937

10 Field and Pool or Exploratory Area

11 Country or Parish, State
New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Written Order
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	04-081-11W

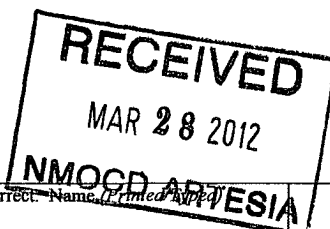
13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

A reclamation plan for the site has been prepared and submitted to the BLM for approval. Once approved, the reclamation plan will be implemented.

ACCEPTED FOR RECORD

ROSWELL FIELD OFFICE

JAN 17 2012

NAME BSK
ENVIRONMENTAL PROTECTION
SPECIALIST

14. I hereby certify that the foregoing is true and correct. Name (Printed Name)

Ike Tavarez (agent for Western Reserve Oil Co., Inc.)

Title Project Manager

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



TETRA TECH

January 11, 2012

Ms. Beth Skaggs
Environmental Protection Specialist
Bureau of Land Management
2909 W. Second Street
Roswell, New Mexico 88201-2019

Re: REVISED - Response to Bureau of Land Management, Notice of Written Order for the Western Reserves Oil Co., Inc., Bevmor 24 Federal #2 Located in Section 24, Township 5 South, Range 24 East, Chavez County, New Mexico. Order # 04-081-11W

Ms. Skaggs:

This letter is written to respond to a Bureau of Land Management (BLM) Notice of Written Order (NWO), dated September 20, 2011 for the Bevmor 24 Federal #2 (P& A location) located in Section 24, Township 5 South, Range 24 East, Chavez County, New Mexico. The site coordinates are N 33.85946°, W 104.37793°. The site location is shown on Figures 1 and 2.

On August 31, 2011, the BLM inspected the site and noted some disturbed areas, which required surface reclamation and a concrete pad. Based on the findings, the BLM requested Western Reserves to submit a surface reclamation plan for the site. The BLM's recommended corrective action stated in the NWO was "remove concrete pad, rip and contour surface to resemble surrounding landscape, and seed using BLM's recommended seed".

Site Inspection

Tetra Tech personnel inspected the site on November 19, 2011. The site plan is shown on Figure 3. During the inspection, Tetra Tech noted the following:

1. Well pad area measured approximately 130' x 160' and appears to have a mixture of caliche and sand. The area is approximately 25% to 30% re-vegetated.
2. A concrete pad (approximately 4' x 10') is located southeast of the well pad area.

Tetra Tech

1910 North Big Spring Midland, TX 79705

Tel 432.682.4559

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www.tetratech.com



3. Reserve pit area is located north of the well pad and measured approximately 110' x 130'. The reserve pit has some plastic exposed on the surface and some areas with visible salt staining on the surface. The reserve pit is approximately 5% re-vegetated.
4. A stressed/runoff area is located southeast of the reserve pit and measures approximately 90' x 300' and is approximately 5% to 10% re-vegetated.

Restoration Plan

Concrete Pad

The concrete pad located southeast of the well pad will be removed and hauled to proper disposal.

Well Pad and Stressed/Runoff Areas

Any caliche present on the pad surface will be removed and transported to proper disposal. In addition, any heavy salts staining present on the surface pad or stressed areas around the well pad will be scraped (0.5' to 1.0') and ripped to prepare area for seeding. The excavated soil will be hauled to proper disposal. If needed, the surface area will be contoured to the surrounding landscape.

The stressed/runoff area located southeast of the reserve pit did not show any evident of heavy salts staining on the surface. However, the area appears to be stressed due to surface runoff from the reserve pit area. If needed, diversions (berms) will be installed northwest of the reserve pit to control or divert any rain water migrating through the reserve pit to eliminate the surface runoff issues southeast of the reserve pit. In addition, windrows will be installed in the stressed area.

Reserve Pit

In order to restore the area and promote growth, a 20 mil liner will be installed on the reserve pit to cap the soils. If needed, some top soil or sand will be placed top of the liner to protect the liner from the caliche. The clean caliche material will be placed top of the sand (0.5' to 1.0') and approximately 2.0' of clean top soil will be placed top of the caliche and crowned to complete the preparation for seeding.



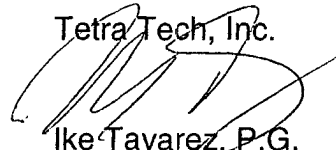
TETRA TECH

Seeding

To prepare the surface for seeding, the surface soil will either be ripped or disked before seeding in the well pad and reserve pit areas. The seed will be planted using a drilling planter and seed evenly over the area. The well pad, reserve pit and stressed areas will then be seeded with BLM seed mix for Loamy SD-3 Ecological Site, Loamy CP-2, Gypsum Upland CP-1, as directed by the BLM. Once the restoration activities are performed, the area will be monitored for growth. Prior to completing the activities, the BLM will be contacted to inspect and approve the restoration activities.

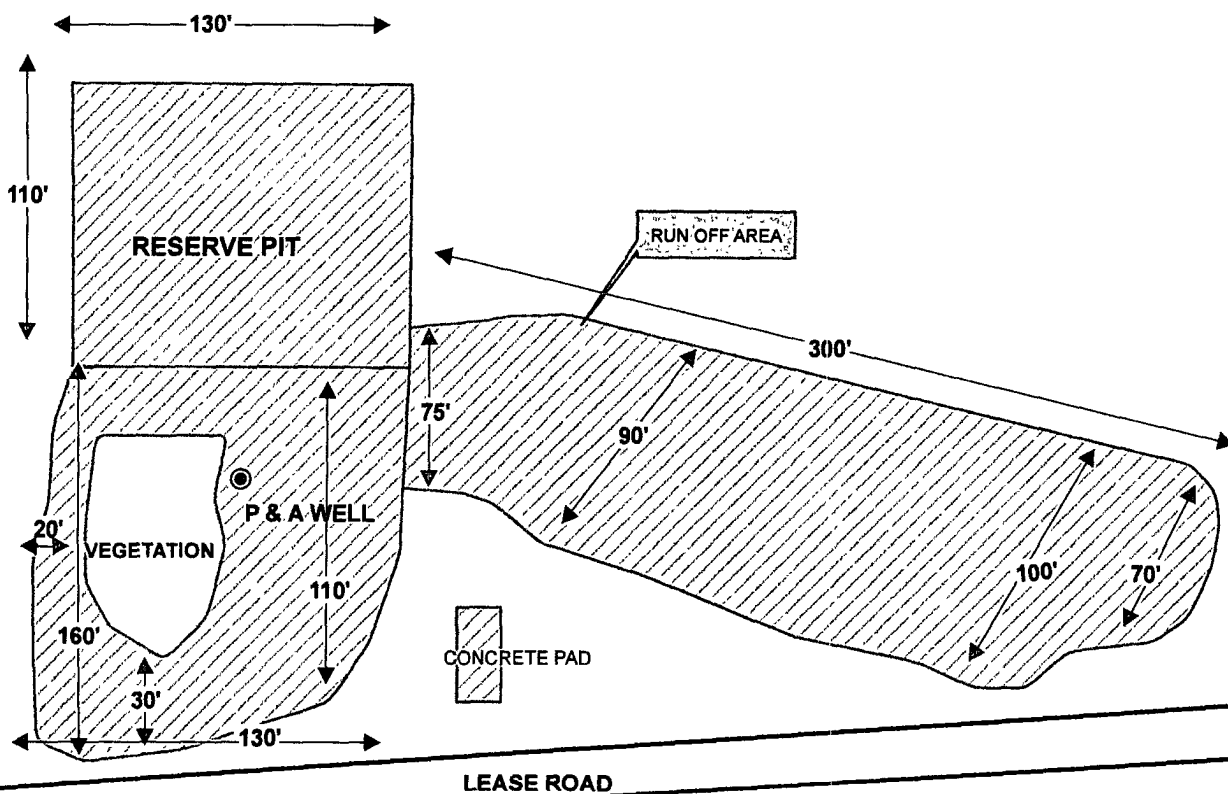
Once completed to BLM specifications, the site will be monitored for growth. If you have any questions or comments concerning the proposed remediation activities for this site, please call me at (432) 682-4559.

Tetra Tech, Inc.



Ike Tavaréz, P.G.
Project Manager

cc: Chris Renaud – Western Reserves



EXPLANATION

● PLUGGED & ABANDONED WELL

▨ DISTURBED AREA



SCALE: 1 IN = 72 FEET

Feet 0 30 60

WESTERN RESERVES OIL CO.

Figure 3

Bevmor Federal #2

Site Map

Chaves County, New Mexico

Project : 114-6401092

Date : 11/29/2011

File : H:\GIS\6401092

