

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

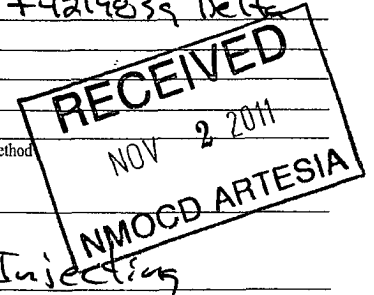
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other <u>Injection</u>										5. Lease Serial No. <u>WMDM 104730</u>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <u>SWD-1245-A</u>										6. If Indian, Allottee or Tribe Name
2. Name of Operator <u>OXY USA Inc.</u>										7. Unit or CA Agreement Name and No.
3. Address <u>P.O. Box 50250 Midland, TX 79710</u>					3a. Phone No. (include area code) <u>432-685-5717</u>					8. Lease Name and Well No. <u>Sundance 4 Federal #324</u>
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <u>680 FNL 458 FWL NWNW (D)</u> At top prod. interval reported below At total depth										9. AFI Well No. <u>30-015-38527</u>
14. Date Spudded <u>3/5/11</u>										10. Field and Pool, or Exploratory <u>SWD Sand Dunes Delaware, West</u>
15. Date T.D. Reached <u>3/23/11</u>										11. Sec., T., R., M., on Block and Survey or Area <u>4-24S-31E</u>
16. Date Completed <u>8/30/11</u> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Produce										12. County or Parish <u>Eddy</u>
18. Total Depth: MD TVD <u>6330'</u>										13. State <u>NM</u>
19. Plug Back T.D.: MD TVD <u>6243'</u>										17. Elevations (DF, RKB, RT, GL)*
20. Depth Bridge Plug Set: MD TVD										
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <u>TDLB/CNL/HNGS/HRWL/MCFL/CBL/KCL/GR</u>										22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)
23. Casing and Liner Record (Report all strings set in well)										
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled	
14 3/4"	11 3/4"	42	0	509'	-	410	112	Surf Circ	N/A	
10 7/8"	8 7/8"	32	0	4295'	-	1400	431	Surface	N/A	
7 7/8"	5 1/2"	17	0	6316'	4107'	1200	370	Surf Circ	N/A	
24. Tubing Record										
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)		
2 7/8"	4564'	4564'								
25. Producing Intervals										
Formation		Top	Bottom	Perforation Interval		Size	No. Holes	Perf. Status		
A) <u>Delaware</u>		4602'	5830'	4602'-5830'		.43	444	Open		
B)										
C)										
D)										
27. Acid, Fracture, Treatment, Cement Squeeze, etc.										
Depth Interval		Amount and Type of Material								
4602'-5830'		74052g Wt Frac GRAL + 15000g 7 1/2% H ₂ O ₂ H ₂ SO ₄ + 421983g Delta Frac 200-R21 w/ B(2021) #500								
28. Production - Interval A										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→					Active Injection		
28a. Production - Interval B										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
			→							
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status		
			→							

*(See instructions and spaces for additional data on page 2)

SWD-1245-A



dm

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel; vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Rustler Top Salt Delaware Bell Canyon Cherry Canyon	436' 756' 4213' 4290' 5103'

32. Additional remarks (include plugging procedure):

On Injection @ 0# w/ 3600 BWP

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Regulatory Advisor

Signature



Date

11/1/14

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.