

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39205
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Yale State
8. Well Number 29
9. OGRID Number 229137
10. Pool name or Wildcat Loco Huis; Glorieta, Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
COG Operating, LLC

3. Address of Operator
550 W. Texas Ave., Suite 100, Midland, TX 79701

4. Well Location
Unit Letter J : 2310 feet from the South line and 2310 feet from the East line
Section 2 Township 17S Range 30E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3743' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

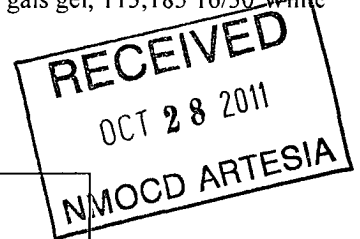
9/02/11 MIRU.
9/06/11 Drill out DV Tool @ 3170 and drilled cmt to 6120.
9/14/11 Tested Csg to 3500# for 30 min. Good.
9/15/11 Perf Lower Blinbry @ 5540 – 5790 w/ 1 SPF, 26 holes.
9/16/11 Acidized w/2500 gals 15% HCL. Frac w/113,000 gals gel, 143,453 16/30 White sand, 24,080# 16/30 CRC. Set CBP @ 5510.
Perf Middle Blinbry @ 5230 - 5480 w/ 1SPF, 26 holes. Acidized w/2500 gals 15% HCL. Frac w/114,000 gals gel, 144,861# 16/30 White sand, 28,839 16/30 CRC. Set CBP @ 5200.
Perf Upper Blinbry @ 4945 - 5170 w/1SPF, 26 holes. Acidized w/ 2500 gals 15% HCL. Frac w/113,000 gals gel, 148,085# 16/30 White sand, 23,545# 16/30 CRC. Set CBP @ 4890.
Perf Paddock 4610 - 4860 w/1SPF, 26 holes. Acidized w/ 3000 gals 15% HCL. Frac w/102,000 gals gel, 113,185 16/30 White sand, 12,183# 16/30 CRC.
9/26/11 Drill out plugs. Clean out to PBTD 6090.
9/27/11 RIH w/174 jts 2-7/8" J55 6.5# tbg, EOT @ 5699. RIH w/ 2-1/2" x 2" x 24'.
9/28/11 Hang on well.

Spud Date:

8/21/11

Rig Release Date:

8/31/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Netha Aaron TITLE Regulatory Analyst DATE 10/24/11

Type or print name Netha Aaron E-mail address: naaron@concho.com PHONE: 432-818-2319
For State Use Only

APPROVED BY: [Signature] TITLE _____ DATE NOV 29 2011
Conditions of Approval (if any): _____