

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-39301
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. NA
7. Lease Name or Unit Agreement Name Waldrip JY
8. Well Number 3H
9. OGRID Number 025575
10. Pool name or Wildcat Atoka; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Yates Petroleum Corporation

3. Address of Operator
105 South Fourth Street, Artesia, NM 88210

4. Well Location
Unit Letter D : 180 feet from the North line and 960 feet from the West line
Unit Letter M : 390 feet from the South line and 968 feet from the West line
Section 34 Township 18S Range 26E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3380'GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Completion Operations <input checked="" type="checkbox"/>	

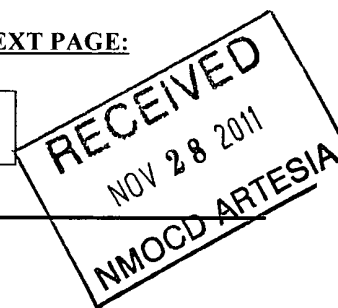
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/11/11 - Loaded hole with 2% KCL with packer fluid. Tested casing to 3180 psi for 5 min, dropped to 3160 psi. Walked pressure up to 4060 psi. Hydro port opened up. Pumped 190 bbls 2% KCL with packer fluid.
10/10/11 - Pumped 15 bbls fresh water. Frac port 7356' with 44,887# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 1.625" ball and spotted acid. Frac port 7119' with 40,174# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 1.750" ball and spotted acid. Frac port 6890' with 40,447# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 1.875" ball and spotted acid. Frac port 6701' with 38,935# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2.000" ball and spotted acid. Frac port 6477' with 40,879# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2.125" ball and spotted acid. Frac port 6245' with 40,371# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2.250" ball and spotted acid. Frac port 6011' with 41,860# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2.375" ball and spotted acid. Frac port 5776' with 40,883# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2.500" ball and spotted acid. Frac port 5584' with 42,009# 20/40 brady sand, 2357 bbls 10# linear gel, dropped 2.625" ball and spotted acid.

CONTINUED ON NEXT PAGE:

Spud Date: 8/17/11

Rig Release Date: 9/4/11



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE November 23, 2011

Type or print name Tina Huerta E-mail address: tinah@yatespetroleum.com PHONE: 575-748-4168
For State Use Only

APPROVED BY: T. C. Shepard TITLE Geologist DATE NOV 29 2011
Conditions of Approval (if any):

Form C-103 continued:

10/12/11 – TIH with 1.995" wash tool to port at 5350'. Circulated hole and POOH with wash nozzle. Tagged at 2370'.

10/13/11 – Opened up well, no pressure. Rigged down to 5348'. Tagged up and pulled up to 5336'. Pressured up to 1500 psi on casing. Pressured up to 3800 psi on tubing. Guns shot, lost pressure. Pumped 20 bbls fresh water into formation.

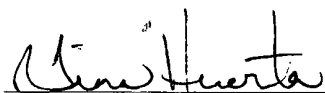
10/14/11 – Opened up well, had no pressure. Frac port 5348' with 34,000# 20/40 brady sand, 2317 bbls 10# linear gel, 50 bbls gel spacer, dropped 2.750" ball and spotted acid. Frac port 5113' with 38,000# 20/40 brady sand, 2210 bbls 10# linear gel, 50 bbls gel spacer, dropped 2.875" ball and spotted acid. Frac port 4922' with 34,702# 20/40 brady sand, 2125 bbls 10# linear gel, 50 bbls gel spacer, dropped 3" ball.

10/17/11 – Ran down to 4688', tagged up on ball and seat. Pressured up 1500 psi on casing. Pressured up to 4000 psi on coil tubing. Pumped 5 bbls down coil tubing. Pumped 60 bbls down casing to flush acid into formation.

10/25/11 – Frac port 4689' with 41,700# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3.125" ball and spotted acid. Frac port 4457' with 42,300# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3.250" ball and spotted acid. Frac port 4224' with 41,500# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3.375" ball and spotted acid. Frac port 4032' with 42,000# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3.500" ball and spotted acid. Frac port 3799' with 42,300# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3.625" ball and spotted acid. Frac port 3572' with 42,300# 20/40 brady sand, 2330 bbls 10# linear gel, dropped 3.750" ball and spotted acid. Frac port 3339' with 31,000# 20/40 brady sand, 2120 bbls 10# linear gel.

10/27/11 – Drilled seats on ports down to 5776', hardly any circulation to surface.

10/28/11 – Milled above KOP. Tagged at 5797'. Drilled seats on ports and circulated down to 7389'. 2-7/8" 6.5# J-55 tubing at 2377'.



Regulatory Compliance Supervisor
November 23, 2011

WELL NAME: Waldrip JY # 3H

FIELD: _____

LOCATION: 180'FNL & 960'FWL, BHL: 390'FSL & 968'FWL of Section 34-T18S-R26E Eddy Co., NM

GL: 3,380' ZERO: _____ KB: _____

SPUD DATE: 8/17/11 COMPLETION DATE: _____

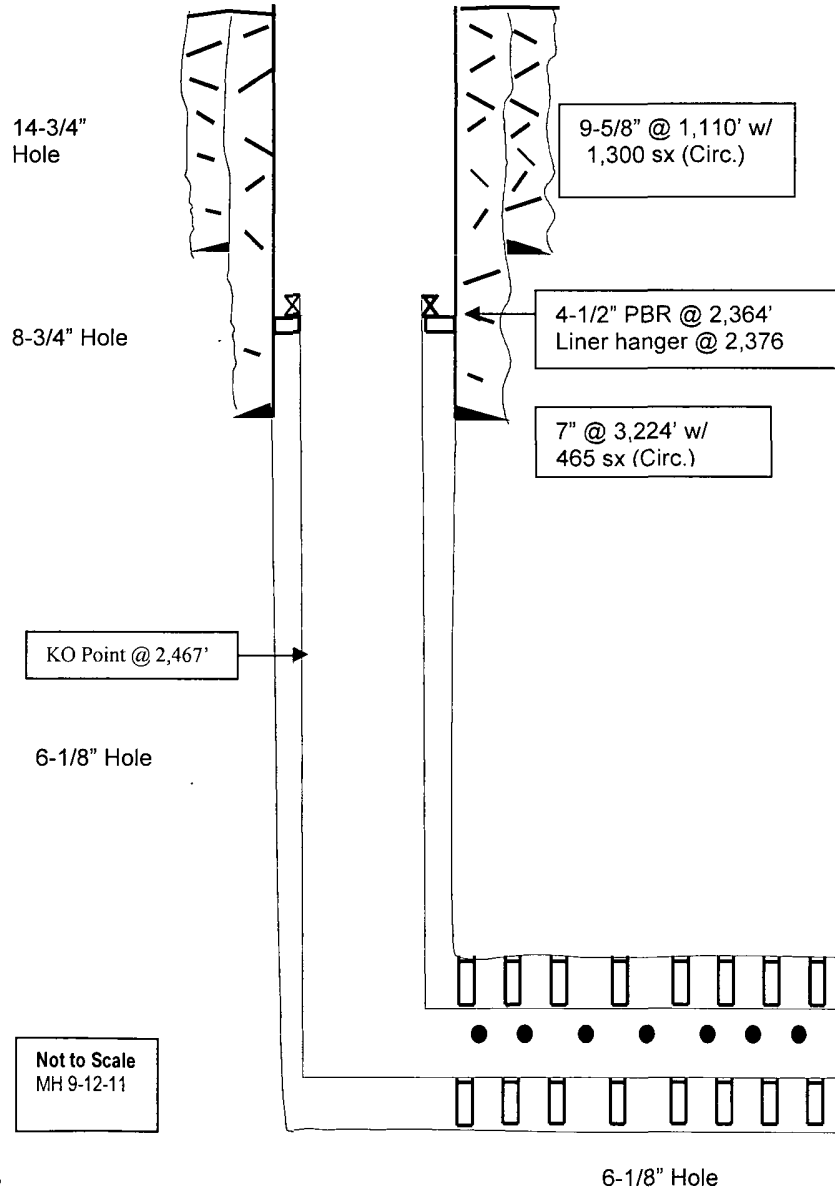
COMMENTS: API No.: 30-015-39301

CASING PROGRAM

9-5/8" 36# K-55	1,110'
7" 26# L-80	3,224'
4-1/2" 11.6# L-80 Liner	7,400'

TOOL DESCRIPTION	Depth
GUIDE SHOE	7,400
P-PORT (Stage # 1)	7,356'
OH PACKER #1	7,213'
1.625" Ball Seat FRAC PORT (Stage # 2)	7,119'
OH PACKER #2	7,028'
1.750" Ball Seat FRAC PORT (Stage # 3)	6,890'
OH PACKER #3	6,796'
1.875" Ball Seat FRAC PORT (Stage # 4)	6,701'
OH PACKER #4	6,568'
2.000" Ball Seat FRAC PORT (Stage # 5)	6,477'
OH PACKER #5	6,342'
2.125" Ball Seat FRAC PORT (Stage # 6)	6,245'
OH PACKER #6	6,108'
2.250" Ball Seat FRAC PORT (Stage # 7)	6,011'
OH PACKER #7	5,918'
2.375" Ball Seat FRAC PORT (Stage # 8)	5,776'
OH PACKER #8	5,682'
2.500" Ball Seat FRAC PORT (Stage # 9)	5,584'
OH PACKER #9	5,446'
2.625" Ball Seat FRAC PORT (Stage # 10)	5,348'
OH PACKER #10	5,254'
2.750" Ball Seat FRAC PORT (Stage # 11)	5,113'
OH PACKER #11	5,021'
2.875" Ball Seat FRAC PORT (Stage # 12)	4,922'
OH PACKER #12	4,785'

3.000" Ball Seat FRAC PORT (Stage # 13)	4,689'
OH PACKER #13	4,556'
3.125" Ball Seat FRAC PORT (Stage # 14)	4,457'
OH PACKER #14	4,364'
3.250" Ball Seat FRAC PORT (Stage # 15)	4,224'
OH PACKER #15	4,130'
3.375" Ball Seat FRAC PORT (Stage # 16)	4,032'
OH PACKER #16	3,895'
3.500" Ball Seat FRAC PORT (Stage # 17)	3,799'
OH PACKER #17	3,669'
3.625" Ball Seat FRAC PORT (Stage # 18)	3,572'
OH PACKER #18	3,479'
3.750" Ball Seat FRAC PORT (Stage # 19)	3,339'
Liner Hanger	2,376'

4-1/2" @ 7,400'
MD 7,457'