Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Re		June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II			API NO. 30-015-37723
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		l 5 India	cate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis D		STATE FEE
District IV	Santa Fe, NM 87505	6. State	Oil & Gas Lease No.
1220 S St Francis Dr , Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CK TO A	e Name or Unit Agreement Name McCoy State
PROPOSALS.) 1. Type of Well: Oil Well Ga	s Well Other	8. Well	Number
		0.00	UD Number
2. Name of Operator COG Operating LLC		9. 001	229137
3. Address of Operator		10. Poo	l name or Wildcat
550 W. Texas Ave., Suite 100 Midlar	id, TX 79701	Empire;	Glorieta-Yeso, East 96610
4. Well Location			
Unit Letter D: 9	<u>90</u> feet from the <u>North</u> line and		the <u>West</u> line
Section 8	<u> </u>	DE NMPM	County Eddy
	1. Elevation (Show whether DR, RKB,	RT, GR, etc.)	
The state of the s	3640' GR		
12 Check An	propriate Box to Indicate Nature	of Notice Report	or Other Data
12. Check Ap	propriate Box to mulcate Nature	of Notice, Report	of Other Data
NOTICE OF INTE	· · · · · · · · · · · · · · · · · · ·	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
-		MENCE DRILLING OF	_
PULL OR ALTER CASING I I	MULTIPLE COMPL CAS	ING/CEMENT JOB	
DOWNHOLE COMMINGLE			
	· · · · · · · · · · · · · · · · · · ·		
OTHER:		THER: Completion	
13. Describe proposed or complete	ed operations. (Clearly state all pertine	nt details, and give per	tinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work		nt details, and give per	tinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work or recompletion.	ed operations. (Clearly state all pertine b. SEE RULE 1103. For Multiple Con	nt details, and give per	tinent dates, including estimated date
13. Describe proposed or complete of starting any proposed work or recompletion. 10/25/11 Test csg to 3500# for 3	ed operations. (Clearly state all pertine b. SEE RULE 1103. For Multiple Con Omin, ok.	nt details, and give per	tinent dates, including estimated date
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13. Describe proposed or complete of starting any proposed work or recompletion. 10/25/11 Test csg to 3500# for 310/26/11 Perf Lower Blinebry @ 10/27/11 Acidize w/2,500 gals 15	ed operations. (Clearly state all pertine b. SEE RULE 1103. For Multiple Con Omin, ok. 4840-5090 w/ 1 SPF, 26 holes. 5% acid. Frac w/113,000 gals ge ddle Blinebry @ 4520-4770 w/ 1	nt details, and give per inpletions: Attach wellt el, 144,039# 16/30 SPF, 26 holes. Ac	tinent dates, including estimated date bore diagram of proposed completion white sand, 35,945# 16/30 sidize w/2,500 gals 15% acid.
13. Describe proposed or complete of starting any proposed work or recompletion. 10/25/11 Test csg to 3500# for 310/26/11 Perf Lower Blinebry @ 10/27/11 Acidize w/2,500 gals 190 CRC. Set CBP @ 4800. Perf Mi Frac w/113,000 gals gel, 146,154210-4460 w/ 1 SPF, 26 holes.	ed operations. (Clearly state all pertine b. SEE RULE 1103. For Multiple Con Omin, ok. 4840-5090 w/ 1 SPF, 26 holes. 5% acid. Frac w/113,000 gals ge ddle Blinebry @ 4520-4770 w/ 1 0# 16/30 white sand, 31,376# 16 Acidize w/2,500 gals 15% acid. F	el, 144,039# 16/30 SPF, 26 holes. Ac 6/30 CRC. Set CBF	white sand, 35,945# 16/30 sidize w/2,500 gals 15% acid. 9 @ 4490. Perf Upper Blinebry s gel, 146,714# 16/30 white
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