

<div>Submit To Appropriate District Office Two Copies District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505</div>		<div>State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505</div>				<div>Form C-105 July 17, 2008</div>									
<div>1. WELL API NO. <b>30-015-39151</b></div>															
<div>2. Type of Lease <input checked="" type="checkbox"/> STATE    <input type="checkbox"/> FEE    <input type="checkbox"/> FED/INDIAN</div>															
<div>3. State Oil &amp; Gas Lease No</div>															
<div>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</div>															
<div>4. Reason for filing <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)</div>						<div>5. Lease Name or Unit Agreement Name <b>Grave Digger State Com</b></div>									
<div>7. Type of Completion <input checked="" type="checkbox"/> <b>NEW WELL</b>    <input type="checkbox"/> WORKOVER    <input type="checkbox"/> DEEPENING    <input type="checkbox"/> PLUGBACK    <input type="checkbox"/> DIFFERENT RESERVOIR    <input type="checkbox"/> OTHER</div>						<div>6. Well Number <b>3H</b></div>									
<div>8. Name of Operator <b>COG Operating LLC</b></div>						<div>9. OGRID    <b>229137</b></div>									
<div>10. Address of Operator <b>550 W Texas Ave, Suite 100 Midland, TX 79701</b></div>						<div>11. Pool name or Wildcat <b>N Seven Rivers; Glorieta-Yeso    97565</b></div>									
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County				
Surface:			<b>2</b>	<b>20S</b>	<b>25E</b>	<b>2</b>	<b>240</b>	<b>North</b>	<b>1850</b>	<b>East</b>	<b>Eddy</b>				
BH:		<b>O</b>	<b>2</b>	<b>20S</b>	<b>25E</b>		<b>341</b>	<b>South</b>	<b>1861</b>	<b>East</b>	<b>Eddy</b>				
13. Date Spudded <b>12/3/11</b>		14. Date T.D. Reached <b>12/7/11</b>		15. Date Rig Released <b>12/19/11</b>		16. Date Completed (Ready to Produce) <b>2/28/12</b>			17. Elevations (DF and RKB, RT, GR, etc ) <b>3453 GR</b>						
18. Total Measured Depth of Well <b>7163</b>				19. Plug Back Measured Depth <b>7163</b>		20. Was Directional Survey Made? <b>Yes</b>			21. Type Electric and Other Logs Run						
22. Producing Interval(s), of this completion - Top, Bottom, Name <b>Yeso</b>															
<div>23. <b>CASING RECORD</b> (Report all strings set in well)</div>															
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>9-5/8</b>		<b>36</b>		<b>863</b>		<b>12-1/4</b>		<b>625</b>							
<b>5-1/2</b>		<b>17</b>		<b>7032</b>		<b>7-7/8</b>		<b>550</b>							
24. <b>LINER RECORD</b>						25. <b>TUBING RECORD</b>									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										<b>2-7/8</b>		<b>2140</b>			
26. Perforation record (interval, size, and number) <b>3282 - 6986    Open Strata Ports</b>						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						<b>3282 - 6986</b>		Acidize w/48,197 15% HCL.							
								Frac w//1,923,204 gals gel, 60,776# 100 Mesh sand,							
								2,173,560# 20/40 White sand, 550,171 20/40 CRC							
<div>28. <b>PRODUCTION</b></div>															
Date First Production <b>2/21/12</b>			Production Method (Flowing, gas lift, pumping - Size and type pump) <b>2" x 2" x 20' pump</b>					Well Status (Prod or Shut-in) <b>Producing</b>							
Date of Test <b>3/3/12</b>		Hours Tested <b>24</b>		Choke Size		Prod'n For Test Period		Oil - Bbl <b>75</b>		Gas - MCF <b>47</b>		Water - Bbl <b>440</b>		Gas - Oil Ratio <b>627</b>	
Flow Tubing Press <b>70</b>		Casing Pressure <b>70</b>		Calculated 24-Hour Rate		Oil - Bbl <b>75</b>		Gas - MCF <b>47</b>		Water - Bbl <b>440</b>		Oil Gravity - API - (Corr )			
29. Disposition of Gas (Sold, used for fuel, vented, etc ) <b>Sold</b>										30. Test Witnessed By <b>Kent Greenway</b>					
31. List Attachments <b>C-102, C-104, Deviation Survey</b>															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit															
33. If an on-site burial was used at the well, report the exact location of the on-site burial.															
Latitude Longitude															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
Signature <b>Chasity Jackson</b>		Printed Name <b>Chasity Jackson</b>		Title <b>Regulatory Analyst</b>		Date <b>3/6/12</b>		NAD 1927 1983 <b>RECEIVED</b> <b>NOCCD ARTESIA</b>							
E-mail Address <b>ciackson@concho.com</b>															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2491</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T. Yeso <u>2551</u>	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology