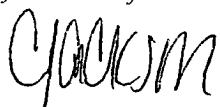
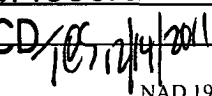


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
		1. WELL API NO.				30-015-39242				
		2. Type of Lease				<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
		3. State Oil & Gas Lease No								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:						5. Lease Name or Unit Agreement Name				
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)						McCoy State				
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15 17 13.K NMAC)						6. Well Number				
						016				
7. Type of Completion.										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator						9. OGRID				
COG OPERATING LLC						229137				
10. Address of Operator						11. Pool name or Wildcat				
550 West Texas Ave. Suite 100, Midland, Texas 79701						EMPIRE, GLORIETA-YESO, EAST, 96610				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	8	17S	29E		465	North	2365	West	Eddy
BH:	C	8	17S	29E		387	North	2269	West	Eddy
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)		
10/14/11	10/20/11		10/21/11		11/17/11			3634' GR		
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made?		21. Type Electric and Other Logs Run		
5420			5342			Yes		CN / HNGS		
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13-3/8		48		351		17-1/2		950sx		
8-5/8		24		857		11		400sx		
5-1/2		17		5401		7-7/8		950sx		
24. LINER RECORD										
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. TUBING RECORD			
							SIZE	DEPTH SET	PACKER SET	
							2-7/8	5078		
26. Perforation record (interval, size, and number)										
3920 - 4170		1 SPF, 26 holes		OPEN		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4300 - 4500		1 SPF, 26 holes		OPEN		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
4570 - 4850		1 SPF, 26 holes		OPEN		3920 - 4170		See Attachment		
4920 - 5120		1 SPF, 26 holes		OPEN		4300 - 4500		See Attachment		
						4570 - 4850		See Attachment		
						4920 - 5120		See Attachment		
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
11/26/11		Pumping; 2-1/2" x 2" x 24' RHBC pump				Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
11/30/11	24		Test Period	104	114	615	1096			
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
Press						39.9				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold							Kent Greenway			
31. List Attachments										
Logs, C102, C103, Deviation Report, C104										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial										
Latitude					Longitude					
					NAD 1927 1983					
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
		Chasity Jackson		Regulatory Analyst		12/1/11				
E-mail Address cjackson@concho.com										

Accepted for record

NMOCD 

McCoy State #16
API#: 30-015-39242
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3920 - 4170	Acidized w/3,000 gals 15% acid.
	Frac w/102,128 gals gel,
	103,607# 16/30 ottawa sand, 23,252# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4300 - 4500	Acidized w/3,500 gals 15% acid.
	Frac w/118,895 gals gel,
	150,987# 16/30 ottawa sand, 24,742# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4570 - 4850	Acidized w/3,500 gals 15% acid.
	Frac w/116,537 gals gel,
	147,081# 16/30 ottawa sand, 33,074# 16/30 CRC.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4920 - 5120	Acidized w/3,500 gals 15% acid.
	Frac w/113,676 gals gel,
	145,764# 16/30 ottawa sand, 28,224# 16/30 CRC.