

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S St Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|  |  |   |
|--|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)             |  | WELL API NO.<br>30-015-24540  |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other: _____   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Yates Petroleum Corporation   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>105 South Fourth Street, Artesia, NM 88210   |  | 7. Lease Name or Unit Agreement Name<br>Gissler AV  |
| 4. Well Location<br>Unit Letter <u>F</u> : <u>1650</u> feet from the <u>North</u> line and <u>2310</u> feet from the <u>West</u> line<br>Section <u>23</u> Township <u>17S</u> Range <u>25E</u> NMPM County: <u>Eddy</u> |  | 8. Well Number<br>38  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3502' GR   |  | 9. OGRID Number<br>025575   |
|  |  | 10. Pool name or Wildcat<br>Eagle Creek S.A.  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Yates Petroleum Corporation plans to plug and abandon this well as follows:

1. Install BOP, TOH with production equipment.
2. Set CIBP at 1,230'.
3. Cement to surface with 150 SX Class "C" cement.
4. Cut off wellhead, install dry hole marker and clean location as per regulations.

NOTE: Yates Petroleum Corporation will use steel pits and no earth pits.

**SEE ATTACHED  
CONDITIONS OF  
APPROVAL**

Rig Release Date: \_\_\_\_\_

**Notified 24 hrs. prior  
to any work done.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE SColl TITLE Regulatory Compliance Technician DATE 3/6/2012

Type or print name Sharon Coll E-mail address: scoll@yatespetroleum.com PHONE: 575-748-1471 ext 13507

For State Use Only

APPROVED BY: Sharon Coll TITLE \_\_\_\_\_ DATE 3/12/2012

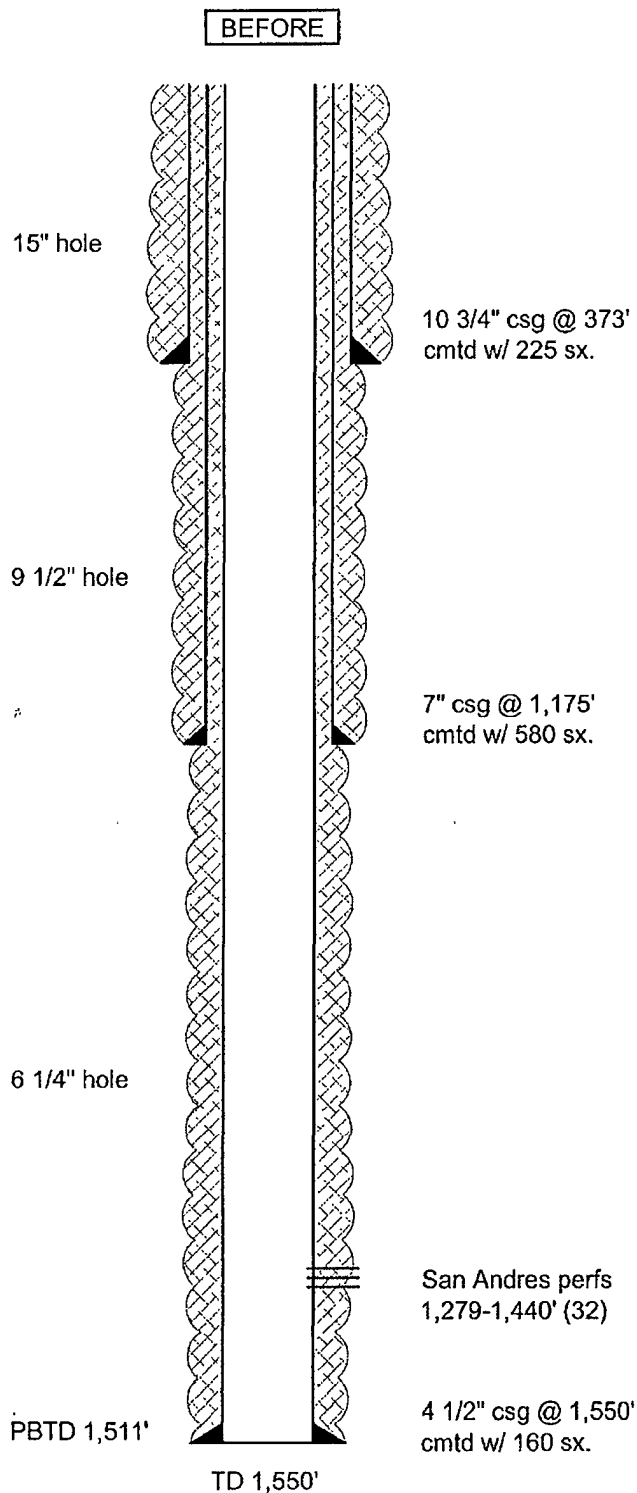
Conditions of Approval (if any):

*Submit Form C-105 w/ subsequent  
plugging report*

Approval Granted providing work  
is complete by 6/12/2012

Well Name: Gissler AV #38 Field: Eagle Creek  
 Location: 1650' FNL & 2310' FWL Sec 23-17S-25E  
 County: Eddy State: New Mexico  
 GL: 3,502' Zero:        KB:         
 Spud Date: 9/17/1983 Completion Date: 10/3/1983  
 Comments: API # 30015245400000

| Casing Program     |           |
|--------------------|-----------|
| Size/Wt/Grade      | Depth Set |
| 10 3/4" 40.5# K-55 | 373'      |
| 7" 23# K-55        | 1,175'    |
| 4 1/2" 9.5# K-55   | 1,550'    |
|                    |           |
|                    |           |

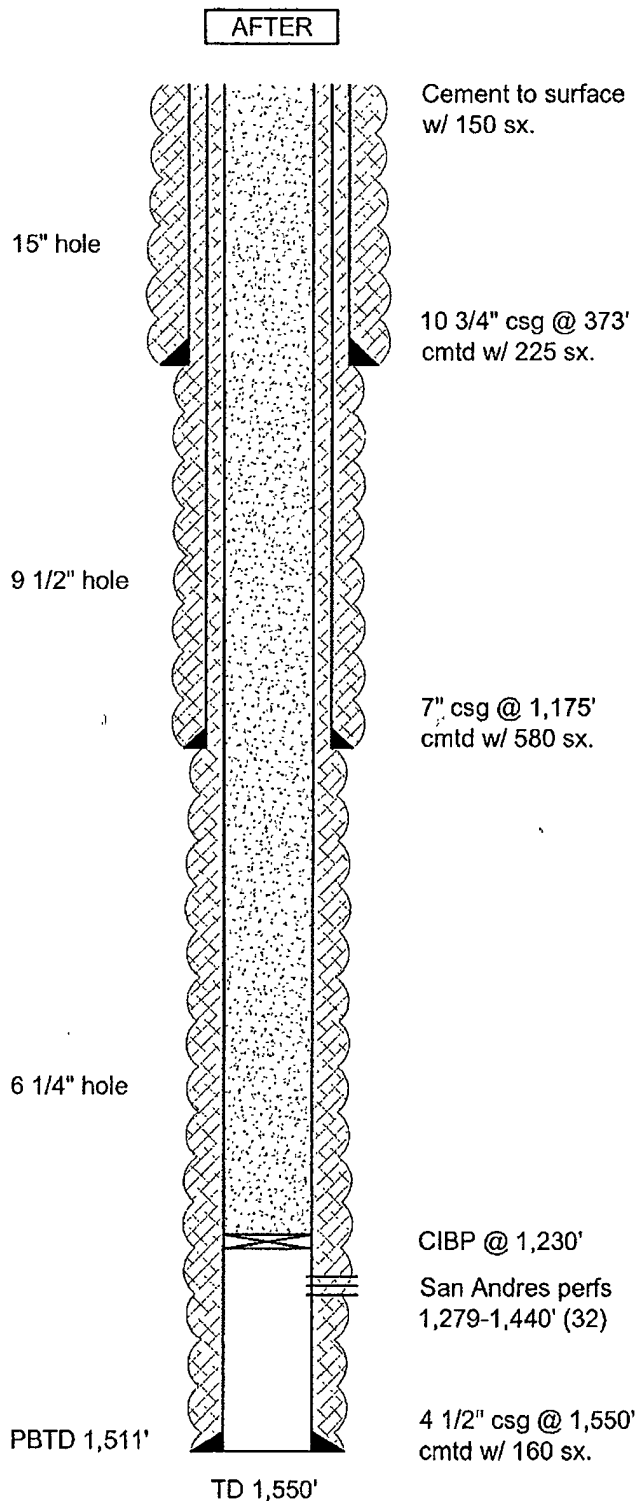


SKETCH NOT TO SCALE

DATE: 3/5/2012

Well Name: Gissler AV #38 Field: Eagle Creek  
 Location: 1650' FNL & 2310' FWL Sec 23-17S-25E  
 County: Eddy State: New Mexico  
 GL: 3,502' Zero: \_\_\_\_\_ KB: \_\_\_\_\_  
 Spud Date: 9/17/1983 Completion Date: 10/3/1983  
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|                    |           |
|                    |           |



SKETCH NOT TO SCALE

DATE: 3/5/2012

NEW MEXICO OIL CONSERVATION DIVISION  
DISTRICT 2 OFFICE  
811 S. FIRST STREET  
ARTESIA, NM 88210  
(575)748-1283

CONDITIONS OF APPROVAL FOR PLUGGING & ABANDONMENT

Operator: Yates Petroleum Corp.  
Well Name & Number: Gissler AV # 38  
API #: 30-015-24540

1. Produced water will not be used during any part of the plugging & abandonment operation.
2. Notify NMOCD Dist. 2 office at least 24 hrs before beginning work.
3. Closed Loop System is to be used for entire plugging operation. Upon completion, contents of steel pit are to be hauled to a permitted disposal location.
4. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator, as well as the contractor, to verify that this permit is place prior to performing work. Drivers shall produce a copy upon request of NMOCD Field Inspectors.
5. A subsequent C-103 will serve as notification that the well bore has been plugged ONLY. A C-103 FINAL shall be filed before any bonding can be released on the well. Upon receipt of the Final, an inspection will be performed to verify that the location has been satisfactorily cleaned to NMOCD standards.
6. If work has not begun within 90 days of the approval of this procedure, an extension request must be filed, stating reason that well has not been plugged.
7. Every attempt must be made to clean the well bore out to below the perms, before any plugs can be set, by whatever means possible.

8. Cement Retainers may not be used.

9. Squeeze pressures not to exceed 500 psi., unless approval is given by NMOCD Plugging Supervisor.

10. Plugs may be combined after consulting with NMOCD P & A Supervisor.

11. Minimum WOC time for tag plugs will be 4 hrs.

**DG**

Date: 3/12/2012