Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOROCD-ARTESIA

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

Expires July 31, 199

5. Lease Serial No.

NM	NM-048344	

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ı	6.	If Indian,	Allottee	or	Tribe	Name
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abandoned well. Ose i of in 3100-3 (Ar D) for such proposals.							
SUBMIT IN TRIPLICATE – Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.						
1 Type of Well	-						
X Oil Well Gas Well Other	8. Well Name and No.						
2. Name of Operator	WILLIAMS A FEDERAL #3						
LRE OPERATING, LLC	3						
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code)	30-015-34614						
3104 N. Sullivan, Farmington, NM 87401 505-327-4573	10. Field and Pool, or Exploratory Area						
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	Artesia, Glorieta-Yeso (96830)						
1400' FSL & 1150' FWL Unit L	AND						
Sec. 29, T17S, R28E	Eddy County, New Mexico						
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OT	THER DATA						
TYPE OF SUBMISSION TYPE OF ACTION							
Notice of Intent	n (Start/Resume) Water Shut-Off						
Alter Casing X Fracture Treat Reclamati							
Subsequent Report							
	ily Abandon						
Final Abandonment Notice Convert to Injection Plug Back Water Dis 13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed.	•						
Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandoment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 1/3/12: MIRUSU. TOH w/rods, pump, & tbg. TIH w/pkr on 2-7/8" tbg & set @ 3344'. PT 5-1/2" csg to 1000 psi-OK. TOH w/tbg & pkr. Perfed additional Yeso @ 3330', 32', 40', 43', 46', 49', 51', 56', 60', 3409', 66', 68', 71', 80', 84', 88', 96', 98' w//1-0.40" spf. Total 18 holes. On 1/6/12, treated new & existing perfs w/2500 gal 7.5% HCL acid & 100 perf balls & fraced w/1669# 100 mesh & 77,437# 16/30 Brady & 22,280# 16/30 siber prop sand in X-linked gel. CO after frac to 3545'. On 1/13/12, landed 2-7/8" 6.5# J-55 tbg @ 3279'. Ran pump & rods. Released workover rig on 1/16/12. Completed as a single Yeso oil well. Existing perfs before workover were 31 holes @ 3377'-3458'. JAN 31 2012							
Accepted for reco							
	MOCD ARTECIA						
Name (Printed/Typed)	1711						
	um-Engineer (Agent)						
	anuary (14, 2012 FD FOR RECORD						
THIS SPACE FOR FEDERAL OR STATE USE							
Approved by Title	Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable rule to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	JAN 2 8 2012 Janes						
Fitle 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious raudulent statements or representations as to any matter within its jurisdiction.							
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