

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5 Lease Serial No. NMNM98122							
b Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other		6 If Indian, Allottee or Tribe Name N/A							
2 Name of Operator CHEVRON USA INCORPORATED (AGENT: COG OPERATING LLC)		7 Unit or CA Agreement Name and No NMNM71030C							
3 Address 550 W. TEXAS AVE, SUITE 100 MIDLAND TX, 79701		8 Lease Name and Well No SKELLY UNIT 725							
3a Phone No. (include area code) 432-818-2319		9 AFI Well No 30-015-38378							
4 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Lot 1, 2585' FSL & 1290' FEL At top prod. interval reported below At total depth Lot G, 2993' FSL & 1669' FEL		10 Field and Pool, or Exploratory MAR LOCO, GLOR-YESO							
14 Date Spudded 07/02/2011		15 Date T.D. Reached 07/12/2011							
16 Date Completed 09/26/2011 ☐ D & A ☒ Ready to Prod		17 Elevations (DF, RKB, RT, GL)* 3816 GL							
18 Total Depth MD 6735 TVD 6697		19 Plug Back T.D. MD 6678 TVD 6640							
20 Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each) COMPENSATED NEUT HNGS; HI-RES LAT ARRAY MICRO CFL/HNGS							
22 Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)									
23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
17.5	13.375	48	0	440		930		0	
11	8.625	32	0	1819		600		0	
7.875	5.5	17	0	6725		1100		0	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875	6250								
25 Producing Intervals									
Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status			
A) YESO	4990	6400	4990 - 5140	.34	26	OPEN			
B)			5660 - 5860	.34	26	OPEN			
C)			5930 - 6130	.34	26	OPEN			
D)			6200 - 6400	.34	26	OPEN			
27 Acid, Fracture, Treatment, Cement Squeeze, etc									
Depth Interval	Amount and Type of Material								
4990 - 5140	Acidized w/3000 gals 15% HCL								
4990 - 5140	Frac w/ 102,731 gals gel, 116,931# 16/30 Ottawa sand, 19,108# 16/30 CRC								
5660 - 5860	Acidized w/2500 gals 15% HCL								
5660 - 5860	Frac w/116,036 gals gel, 147,667# 16/30 Ottawa sand, 34,800# 16/30 CRC								
28 Production Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
12/31/2011	12/31/2011	24	→	24	95	242	37.1	6	Electric Pumping Unit
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
N/A	SI 70	70	→	24	95	242	3958	POW	
28a Production Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						N/A
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					N/A	

*(See instructions and spaces for additional data on page 2)

Accepted for record

NMOCD 1/19/2012

RECEIVED

JAN 17 2012

NMOCD ARTESIA

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									N/A
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
									N/A

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
									N/A
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
									N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
YATES SAN ANDRES GLORIETA YESO TUBB	1824 3378 4870 4966 6672		DOLOMITE & SAND DOLOMITE & LIMESTONE DOLOMITE & ANHYDRITE SAND & DOLOMITE DOLOMITE & SANDSTONE	YATES SAN ANDRES GLORIETA YESO TUBB	1824 3378 4870 4966 6672

32. Additional remarks (include plugging procedure):

27. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE ETC. CONT...

5930 - 6130 Acidize w/2500 gals 15% HCL acid.

5930 - 6130 Frac w/113,350 gals gel, 143,614# 16/30 Ottawa sand, 31,356# 16/30 CRC

6200 - 6400 Acidize w/2500 gals 15% HCL acid.

6200 - 6400 Frac w/113,043 gals gel, 144,477# 16/30 Ottawa sand, 30,674# 16/30 CRC

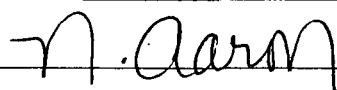
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.) ☐ Geologic Report ☐ DST Report ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Netha AaronTitle PREPARER

Signature

Date 01/12/2012

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.