Form 3160-5 UNITED STATES (August 2007) DEPARTMENT OF THE INTERIOR					FORM APPROVED OMB No. 1004-0137			
					Expires: July 31, 2010 5 Lease Serial No.			
RECEIVE BUREAU OF LAND MANAGEMENT				NMLC029418B				
, 5UNUKY N	ELLS	LS 6 If Indian, Allottee or Tribe Name						
JAPo not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					n/a `			
LADALIGE AND					7 If Unit of CA/Agreem	ent. Name and/or No		
SUBMIT IN TRIPLICATE – Other instructions on page 2. 1 Type of Well					n/a			
Oil Well Gas W			8 Well Name and No. Tex Mack 11 Federal 63					
2 Name of Operator CHEVRON USA INCORPORATED COG Operating LLC (Agent)					9 API Well No. 30-015-39144			
3a. Address	include area cod	(e)	10. Field and Pool or Exploratory Area					
(Agent) 550 W Texas Ave , Suite 100 Midland, TX 797		,	MAR LOCO; GLORIETA-YESO 97866					
4. Location of Well (Footage, Sec., T.,			11 Country or Parish, S	ate				
Sec 11 T17S R31E 2435 FSL 705 FEL, Unit I					EDDY COUNTY, NM			
12 CHEC	K THE APPROPRIATE BO	X(ES) TO INDI	CATE NATURE	OF NOTI	CE, REPORT OR OTHER	R DATA		
TYPE OF SUBMISSION TYPE OF ACT					ΓΙΟΝ			
Notice of Intent	Acidize	Deepe	n	Prod	luction (Start/Resume)	Water Shut-Off		
	Alter Casing	Fractu	re Treat	Recl	lamation	Well Integrity		
✓ Subsequent Report	Casing Repair	_	Construction	Reco	omplete	Other	45	
	Change Plans	_	nd Abandon		porarily Abandon	Drilling Op	erations	
Final Abandonment Notice 13 Describe Proposed or Completed O	Convert to Injection	Plug E	·		er Disposal	<u> </u>		
following completion of the involved operations. If the operation results in a multiple completesting has been completed. Final Abandonment Notices must be filed only after all requirem determined that the site is ready for final inspection.) 10/03/11 Tested BOP to 3500# for 30 min, Good. 10/04/11 Perf Lower Blinebry @ 6330 - 6580 w/1 SPF, 51 holes. 10/05/11 Acidized w/3500 gals 15% HCL. Frac w/98,926 gals gel, 94,512# 16/30 White sand, 16,046# 16/30 CRC. Set CBP @ 6250. Perf Middle Blinebry @ 5950 - 6200 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/125,147 gals gel, 149,820# 16/30 White sand, 29,685# 16/30 CRC. Set CBP @ 5920. Perf Upper Blinebry @ 5680 - 5880 w/1 SPF, 26 holes. Acidized w/3500 gals 15% HCL. Frac w/137,016 gals gel, 169,986# 16/30 White sand, 38,188# 16/30 CRC. Set CBP @ 5480. Perf Paddock @ 5320 - 5445 w/1 SPF, 26 holes. Acidized w/3600 gals 15% HCL. Frac w/112,820 gals gel, 125,181# 16/30 White sand, 17,027# 16/30 CRC. 10/07/11 Drilled out plugs. Clean out to PBTD 6899. 10/10/11 RIH w/194 jts 2-7/8" J55 6.5# tbg, EOT @ 6409. RIH w/2-1/2" x 2" x 24' pump 10/11/11 Hang well on. ACCEPTED for recommendation of the part of t				rd	ACCEPTED FOR RECORD JAN 2 8 2012 BUREAU OF LAND MANAGEMENT			
14 I hereby certify that the foregoing is t	rue and corréct. Name (Printe	ed/Typed)	1	Me				
Netha Aaron		·	Title PREPAR	RER				
Signature			Date 12/13/20)11				
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE			
Approved by							,	
Conditions of approval, if any, are attached that the applicant holds legal or equitable entitle the applicant to conduct operations Title 18 U.S.C. Section 1001 and Title 43 fictitious or fraudulent statements or repr	the to those rights in the subjethereon U.S.C. Section 1212, make it	a crime for any pe	old Office	nd willfully	,	or agency of the Unite	d States any falso	
rectitions of frauduletti statements of repri	cocmanons as to any matter wi	man us junsticuoi		- · · · · · · · · · · · · · · · · · · ·				

(Instructions on page 2)