OCD Artesia

Form 3160-5 (August 2007)

1 Type of Well

3a Address

616 Texas Street Fort Worth, Texas 76102

Oil Well

2 Name of Operator Hudson Oil Company of Texas

1980' FNL & 460' FWL Section 12 T17S - R31E Unit "E"

TYPE OF SUBMISSION

Notice of Intent

✓ Subsequent Report

Gas Well

4 Location of Well (Footage, Sec., T.R.M., or Survey Description)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No 1004-0137

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Other

Acidize

Alter Casing

Casing Repair

Change Plans

SUBMIT IN TRIPLICATE - Other instructions on page 2

Expires July 31, 2010 Lease Serial No LC 029415 B 6 If Indian, Allottee or Tribe Name 7 If Unit of CA/Agreement, Name and/or No 8 Well Name and No Puckett North #13 9 API Well No 30-015-39193 10 Field and Pool or Exploratory Area Maljamar - Grayburg San Andres 11 Country or Parish, State Eddy County, New Mexico 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF ACTION Production (Start/Resume) Water Shut-Off Reclamation Well Integrity Other Completion Sundry Recomplete

Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

3b Phone No (include ai ea code)

817-336-7109

Deepen

Fracture Treat

New Construction

Plug and Abandon

Temporarily Abandon

MIRU WL Run GR, CCL, tag PBTD @ 4285' Perf 3912' - 4138' @ 2 SPF for a total of 38 holes 12/6/11

Acidize w/ 2000 gallons 15% NEFE acid 12/7/11

12/9/11 Release PKR RDMO

MIRU Frac 3912' - 4138' w/ 8,813 BBLS Slick H20 Carrying 10,000# 100 Mesh & 97,937# of 40/70 Ottawa for a total of 107,937#'s sand @ 3999 12/16/11 PSLATP then

MIRU WL set RBP @ 3850' perf 3567' - 3774' @ 3 SPF for a total of 30 holes Acidize w/ 1500 gallons 15% NEFE Acid Frac 3567' - 3774' w/ 8,346 BBLS Slick H20 Carrying 10,000# 100 Mesh & 94,418# of 40/70 Ottawa for a total of 104,418#'s sand @ 3938 PSI ATP

Run 121 Jts 2 3/8" TBG Set SN @ 3769' 12/22/11

1/3/12 MIRU WOR Pull Rods & PMP

1/5/12 Release RBP

Run 132 Jts 2 3/8" TBG release rig hang well on 1/6/12

JAN 31 2012 Accepted for record NMOCD ARTESIA ACCEPTED FOR RECORD

U OF LAND MANAGEMENT CARLSBAD FIFI D DEFICE

11 Thereby certify that the foregoing is true and correct. Name (Prince)

E Randall Hudson III

Title President

Date 01/17/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify Office that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. hetitious or fraudulent statements or representations as to any matter within its jurisdiction