Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources	June 19, 2008
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-015-39635
1301 W. Grand Ave, Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE S FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name ARCO STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number #1
2. Name of Operator	9. OGRID Number 281994
LRE OPERATING, LLC 3. Address of Operator	10. Pool name or Wildcat
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401	Empire, Glorieta-Yeso (96210)
or time rippin bbe, 510 rr. Samvan, ramington, 1010 rr	Emphe, Gioriea-1630 (70210)
4. Well Location	
	Feet from the <u>WEST</u> line
Section 24 Township 17-S Range 28-E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3705' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	
	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN DOWNHOLE COMMINGLE	IT JOB
DOWINHOLE COMMININGLE	
OTHER: OTHER: Spu	d & Casings
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Sand and the 1/2/10 D. Th. 1/2/14 by 5200 K 1 10 5/00 04/14 55 O 5200 K.	0 . 1 . /015 . /410 . 0 // GP /10/ G . 10
Spud well on 1/3/12. Drilled 12-1/4" hole to 530'. Landed 8-5/8" 24# J-55 csg @ 520'. Cmted w/315 sx (419 cf) "C" cmt w/1% Cacl2 & 0.25# CF. Tailed w/655 sx (878 cf) "C" cmt w/1% Cacl2 & 1/4 cello flake. Circ 50 sx cmt to surface. On 1/4/12, PT 8-5/8" csg to	
1500 psi for 30 min-OK.	cin to surface. On 174/12, 11 6-5/6 esg to
Drilled 7-7/8" deviated hole from 8-5/8" csg shoe to MD5264' on 1/10/12. Ran open hole	logs. On 1/11/12, landed 5-1/2" 17# J-55 csg
@ MD5248'. Cmted lead w/435 sx (800 cf) 35/65 poz "C" cmt w/0.25#/sx CF, 5% salt, 5# LCM-1. Tailed w/590 sx (785 cf) "C" cmt	
w/0.25#/sx CF, 2% R-3. Circ 215 sx cmt to pit. Released drilling rig on 1/12/12. Plan to	pressure test the 5-1/2" csg before completion
operations.	
TD of 7-7/8" hole is 1671' FSL & 348' FWL Sec 24 T17S R28E.	
I hereby certify that the information above is true and complete to the best of my knowledg	ee and belief.
001 -1 1).	
SIGNATURE Musik Tippin TITLE Petroleum Engineer - Ag	<u>gent</u> DATE <u>1/12/12</u>
Type or print name Mike Pippin E-mail address: mike@pippin	llc.com PHONE: <u>505-327-4573</u>
For State Use Only	<u> </u>
APPROVED BY: 1 SNAMA TITLE BOLOGIST	DATE 1/18/2012
Conditions of Approval (if any):	DECEMENT
	RECEIVED
	JAN 1 3 2012

NMOCD ARTESIA