

UNITED STATES **N.M. OIL CONSERVATION DIVISION**
 DEPARTMENT OF THE INTERIOR **811 S. FIRST STREET**
 BUREAU OF LAND MANAGEMENT **ARTESIA, NM 88210**

FORM APPROVED
 OMB NO. 1004-0135
 Expires: July 31, 2010



SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM101580
2. Name of Operator YATES PETROLEUM CORPORATION-Mail: tinah@yatespetroleum.com		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH 4TH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585		8. Well Name and No. GRID IRON BLI FEDERAL 3
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T12S R27E SWSW 990FSL 330FWL		9. API Well No. 30-005-64145-00-S1
		10. Field and Pool, or Exploratory COYOTE-WOLFCAMP
		11. County or Parish, and State CHAVES COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Workover Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

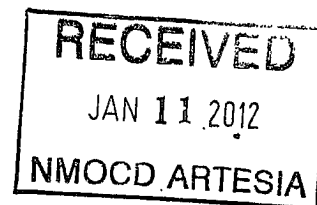
12/11/11 - NU BOP. Tried to pump down tubing - 3 bbls fresh water to load up and pressure up to 3000 psi. Pumped down casing. Took 34 bbls to load up. Pumped 16 bbls into formation - tubing did not communicate. Pressure increased into formation.

12/12/11 - Opened well up; had 50 psi on casing. Freepoint tubing above TAC, tubing free. TAC showed to be stuck at 4969'. Cut tubing at 4979', could not release TAC. Circulated 120 bbls fresh water. Worked TAC free. TOOH with tubing and start in with full open overshot.

12/13/11 - TIH with full open overshot. Latched up to tubing at 4979'. Worked stuck sand screen and tubing. Worked free and TOOH hole with 8-1/2 jts tubing, sand screen, 1 mud jt and bull plug. Tagged up on sand at 5245', washed down to 5353', tagged solid. Circulated hole clean.

12/14/11 - TIH with 2-7/8" 6.5# J-55 tubing and set at 5176'. ND BOP. TIH with pump and rods.

12/15/11 - Opened up well, loaded tubing with 10 bbls. Tested tubing to 500 psi, held good for 10 min. Started pumping unit and turned well over to production.



Accepted for record

NMOCD 1/11/2012

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #126636 verified by the BLM Well Information System For YATES PETROLEUM CORPORATION, sent to the Roswell Committed to AFMSS for processing by DAVID GLASS on 12/27/2011 (12DG0042SE)	
Name (Printed/Typed) TINA HUERTA	Title REG COMPLIANCE SUPERVISOR
Signature (Electronic Submission)	Date 12/22/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: ACCEPTED	DAVID R GLASS Title PETROLEUM ENGINEER	Date 12/27/2011
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Roswell

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****