Form 3160-5 (April 2004)

N.M. OIL CONSERVATION DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

S. FIRST STREET
OMB No. 1004-0137
Expires: March 31, 2007

_			AKTENIA NIVID	QC - 111	CALLED TO A TAME OF THE PARTY AND THE
	BUREAU OF LAND MAN		AKI ESIA, NWI 8	5. Lease Seri	al No.
	NOTICES AND REP				, Allottee or Tribe Name
	nis form for proposals to ell. Use Form 3160-3 (A			N/A	, Amoute is trive waite
	IPLICATE- Other instr	ructions on rever	rse side.	7. If Unit of	r CA/Agreement, Name and/or No.
1. Type of Well Oil Well	Gas Well Other			8. Well Na	me and No.
2. Name of Operator JALAPENO	CORPORATION			CROO 9. API We	KED BILL FEDERAL #1 all No.
3a. Address P. O. BOX 1608, ALBUQUER	OUE NM 97103.1609	3b. Phone No. (inchede 505-242-2050	e area code)	30-005	-64156
4. Location of Well (Footage, Sec.,		303242230			d Pool, or Exploratory Area LAKE S.A.; SOUTH
430' FSL & 330' FWL SEC. 6, T-9S, R-28E					or Parish, State ES COUNTY, NM
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OF	ROTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production (St	art/Resume)	Water Shut-Off Well Integrity Other SPUDDING
Subsequent Report	Change Plans	Plug and Abandon	Recomplete Temporarily Al	handon	LIOUR STATE
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
If the proposal is to deepen dire Attach the Bond under which it following completion of the inv testing has been completed. Fit determined that the site is ready SPUDDED WELL ON 2/2	ectionally or recomplete horizontally he work will be performed or proviously of the operations. If the operation hal Abandonment Notices shall be ty for final inspection.) 29/12 6 FEET GL. RAN 8 5/8" J55	y, give subsurface locatio de the Bond No. on file v results in a multiple comp filed only after all require	ns and measured and tri with BLM/BIA. Requir oletion or recompletion ments, including reclan	ue vertical depti red subsequent i in a new interva nation, have bed	
		Accepted for NMO	or record CD Jahon Jahon		MAR 2 8 2012 NMOCD ARTESIA
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct				
RENEE CANDE	LARIA	Title D	PRILLING AND OP	ERATIONS A	ASSISTANT
Signature	00	Date (3/2/12		
ACCÈPTED F	OR HIS SPACE FOR I	FEDERAL OR S	TATE OFFICE	USE	
Approvate DAVID	P.GLASS	does not warrant or	litte ROSWE	LL FIELD	Date OFFICE
certify that the applicant holds lega which would entitle the applicant to		ii uic subject lease	Office		

Title 18 U.S.C. Section 1011 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions or training or training or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Date:	Time:
3/1/2012	6:30
3/1/2012	9:30
3/1/2012	11:25
3/2/2012	12:00
3/2/2012	1:30
	3/1/2012 3/1/2012 3/1/2012 3/2/2012

Job Log

RISING STAR SERV	ICES LP.	Custom	er Name:		JAL	APENO		Ticket N	ımber:		
P.O. BOX 61193 Le		Lea	se Name:	CROOKED BELL		L	H201		,H2012		
MIDLAND, TEXAS 79711		Well #:	1: 1			Supervisor: JOSHUA		JAMES			
OFFICE # 432-617	7-0114	Тур	e of Job:		SUF	RFACE		County: CHAVE		HAVEZ	Z
FAX #432-339-0	0140		Date:	3/2/2	2012	2 CUSTOMER REPRESENT		SENTATIVE:	EMM	ONS YA	TES
Tubing Size:	N.	/A	Ca	asing size: 8 5/8			Liner size:	N/A			
Tubing weight:	N.	/A	Casin	g weight:	2	4		Top of Liner:	N/A		
Tubing bbl/inft	N.	/A	To	tal Depth:	4	41	Bot	tom of Liner:	N/A		
Retainer depth:	N.	/A	7	otal Pipe:	439	0.34	Anr	ular Volume	32		
Packer depth:	N	/A	O	pen Hole:	12	.25		BHST	N/A		
Perfs:	N	/A	Si	hoe Joint:				ВНСТ	N/A		
Holes in casing:	25.5			Maximum:	250	0	Psi				
			Pr	e-Flush:	4	8 bbls					
	Sks.	25 925	होत्युन्तः स्थ		C	emen	t Additi	ves	T. 数. 60 m 15	30-36	3 77/03
Lead Cement:	215						6CACL2+.2				
	2 . 32324	44.00	Veigla	4.25	1.75	T		Water:	32.4		:bbls
	Cmt. Wt.	14.80	Yield	1.35	Gal/sk	6.34	Tota	ıl Ft³:	290.	25	ft.³
Middle Cement:											
	Cmt. Wt.		Yield		Gal/sk			y Water:			:bbls
	. W. 7 8 ; ***		A ICIO.		Guion	<u> </u>	Tota	ıl Ft³:	<u> </u>		ft.3
Tail Cement:											
	Cmt. Wt.		Yield		Gal/sk			Water:			:bbls ft.³
						<u> </u>	lota	ıl Ft.³:	<u> </u>		16.
			,	 			T				
	Cmt. Wt.	1	Yield		Gal/sk			g Water: nl Ft.³:	 	···	:bbls
Total sks:	215	sks.	Total Rh	ls. Cmt.:	51	.69	:Bbls		otal Water 1		
Total Ft.3:	290	ft.³		x Water:		.45	:Bbis		105.95		:Bbls
· owi i t			roun Mi	~ ''uu.	JŁ		. DDI3		100.00		003

Acid Systems								
Acid S	System:			Gallons				
Dive	erter:			Balls			Coarse Rock Salt	
 			on Rate:			essures	Job Log Remarks:	
Time	Rate:	-11: "E"	Bbls in		Tbg psi.	Csg psi		
6:30			 				CALL OUT FOR JOB	
6:45	 				 		SAFETY MEETING	
7:00					1		DEPART YARD	
9:30	L						ARRIVE ON LOCATION	
9:45	<u> </u>						SAFETY MEETING	
10:00							SPOT TRUCKS	
10:15							SAFETY MEETING	
10:30							RIG UP LOCATION	
10:30							TEST WATER	
10:45	[SAFETY MEETING	
11:00							RIG UP FLOOR	
SERVICE	REPRESE	NTATIVE:	Signature	Please		<u> </u>	CUSTOMER REPRESENATIVE: Signature Please	
JOSHUA JAMES								



Ticket Number:

H2012-1668

		Lease:	CKOOKED BELL
Customer:	JALAPENO	Well:	1

Date 3/2/2012 Job Type: SURFACE

	Injec	tion Rate:	Job Pressures	Job Log Remarks:
me <i>ngal</i>	Rate: 907 4 (1980)	Bbls in	The psi. Csa nsi	Jud Log Remarks:
11:25	0.25	3	250	TEST LINES
11:27	5	10	20	
11:30	5	17	20	
11:32	5	34	21	
11:35	5	51	21	
11:40				SHUT DOWN DROP PLUG
11:45	5	10	20	
11:50	2.5	15	20	
12:00	2.5	25	50	
12:02				FLOATS LET BACK .5BBL
12:05				SAFETY MEETING
12:15				RIG DOWN LOCATION
1:15				SAFETY MEETING
1:30				DEPART LOCATION
				DE ART ESSATION
				CIRCULATED 106 SACKS TO PIT
				CIRCULATED 100 SACKS TO FIT
				ONCOLATED 20.0 DDLG TO FIT
				
		 		
		+		
				
				
				<u> </u>
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	[_
	<u> </u>		 	
	 		 	
	 			
				
ank ve	tor your business	Vour patronage in	greatly appreciated!!!	
IANK YOU	DEDDECEMENT	: Signature Pleas	greatly appreciateum	CUSTOMER REPRESENATIVE: Signature Please
	ハヒアハミンピル・ハイン	. Joinnature rieas	G	X

JALAPENO CROOKED BELL #1 8 5/8 SURFACE 3/1/2012

