Office	State of Nev		Form C-103		
<u>District I</u> – (575) 393-6161	Energy, Minerals and	Natural Resources	October 13, 2009		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	ION DIVISION	30-015-05346		
District III – (505) 334-6178	1220 South St.		5. Indicate Type of Lease		
1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE FED		
District IV - (505) 476-3460	Santa Fe, N	IVI 0/303	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		i			
	CES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN	OR PLUG BACK TO A			
DIFFERENT RESERVOIR. USE "APPLIC	SKELLY UNIT				
PROPOSALS.)	8. Well Number: 045				
1. Type of Well: Oil Well					
2. Name of Operator LINN OPERATING, INC.		·	9. OGRID Number 269324		
3. Address of Operator			10. Deal name on Wildoot		
600 TRAVIS, SUITE 5100, HOUS	TON TEVAS 77000		10. Pool name or Wildcat		
	31ON, TEXAS 77002		GRAYBURG JACKSON;SR-Q-G-SA		
4. Well Location		•			
Unit Letter G; 1	980feet from the	N line and	1980 feet from the E line		
Section 22	Township 1'	7S Range 31	1E NMPM EDDY County		
	11. Elevation (Show whether				
	3858'	, , , , , ,	"大林"。"一个"		
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12 Check	Appropriate Box to Indica	te Nature of Notice	Penart or Other Data		
12. Check i	appropriate Box to mate	ile mature of motice	e, Report of Other Data		
NOTICE OF IN	ITENTION TO:) SUI	BSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ⊠	RK				
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Skelly Unit 45

EDDY COUNTY, NM

G-22-17S-31E 1980 FNL 1980 FEL

30-15-05346

2/29/12

Project Scope: Return well to injection by drilling out CIBP and installing injection packer and tubing.

Non Routine Equipment Needs:

5-1/2" Arrowset Packer with On-Off Tool

2-3/8" IPC injection Tubing

Procedure:

- 1. Test anchors prior to rigging up.
- 2. MIRU workover unit. Record casing and tubing pressures.
- 3. Conduct a MOCK MIT at 500 PSI before rigging up and notify engineer of results prior to rigging up.
- 4. Bleed pressure off of well.
- 5. NU BOP.
- 6. TOOH with kill sub (if a kill sub is in hole).
- 7. PU bit and work-string and TIH to 3095' and drill out CIBP.
- 8. Clean out well to PBTD if possible (contact project engineer if unable to clean out below bottom perf).
- 9. TOOH and LD workstring/bit.
- 10. PU 3 jts of 2-3/8" IPC tail pipe, 5-1/2" injection packer (Arrowset with on off tool), ~98 Jts of 2-3/8" IPC injection tubing, and TIH with packer landed at 3090' (unset).
- 11. ND BOP.
- 12. Circulate packer fluid.
- 13. Set packer at 3090'.
- 14. NU WH.
- 15. Conduct mock MIT to 500 PSI.
- 16. Notify foreman that the well is ready for a witnessed MIT.
- 17. RDMO.
- 18. Contact foreman to setup a rigless acid treatment with 3000 gallons of 15% inhibited HCl.

Contact Information:

David Gonzales – Asset Engineer Cell – 832-350-6334 Office – 281-840-4055 Proposed Wellbore Schematic

							Proposed Wellbore Schematic		
Well Name	Skelly Ur	ut 45						Date Prepared	12/16/2011
Location	G-22-178	S-31E	1980 FNI	1980	FEL			Last Updated	K Murphy
								Spud Date	11/11/50
API#	30-015-0	5346						RR Date	
, ca ; rr	30 313.0							Spud Date to RR Date	
Elevations	CROUNT	`						*Completion Start Date	
Elevations			(DF)			_			
D 1 (20)	KB					_		Completion End Date	
Depths (KB)		3805						Completion Total Days _	
	TD	5040	<u>'</u>					Co-ordinates	
			-			Hole Size	Surface Casing		
Surf Csg		1 1	1	1	1 1.	10"	8-5/8" 28#, 8R csg set @ 603'		
8-5/8"	-	1 1			1 1		Cmt'ed w/ 150 sxs Halliburton cmt		
Set @ 603'		.1	1 1	1	1 1		TOC @ Surface		
TOC @ Surface		1 !		i	1 1.	Hole Size	Production Casing		
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	4	0		- L			Cmt w/ 350 sxs cmt		
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5-1/2"		$\overline{}$	ļ				3426,27-28,40,49,51,52,55,58		
Set @ 3810'		۰	ļ		0 3741-3	804	Acidized w/ 1000 gals reg 15% acid w/ A-13		
TOC @ 1720'					.}		Frac'ed w/ 20,000# 20/40 sand & 20,000 gals	; water w/ 400# J-140	
				1000	Baker !	Model K cmt	Acidize Grayburg perfs w/ 4000 gals 15% NE	3FE acid & 75 ball sealers	
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