

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W. Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

HOBBS OCD
JAN 12 2012

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-22885

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Empire Abo Unit

8. Well Number

155

9. OGRID Number

873

10. Pool name or Wildcat

Empire Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR; USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Apache Corporation

3. Address of Operator

303 Veterans Airpark Lane, Ste. 3000, Midland, TX. 79705

4. Well Location

Unit Letter **O** : **1040** feet from the **S** line and **2025** feet from the **E** line

Section **2** Township **18S** Range **27E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3552' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ N/A _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-29-2011 – MIRU Plugging Equipment-

12-30-2011 – Tag existing 5 1/2 CIBP capped with 35 ft. cement @ 5711 ft. Circulate hole with 138 barrels mud laden fluid.

Spot 94 sacks from 4049 ft. (928 ft.) WOC -

1-3-2012 - Tag cement plug @ 3151 ft. Spot 94 sacks cement from 1801 ft. w/ 2 % Calcium Chloride. WOC.

Tag cement plug @ 904 ft. Perforate 6 holes @ 75 ft. Establish circulation down 5 1/2 x 8 5/8 casing.

Pump 20 sacks cement down 5 1/2 x 8 5/8 casing to surface. Shut in 5 1/2 x 8 5/8 casing and squeeze 25 sacks

behind 8 5/8 casing. Cut-off wellhead and anchors. Clean location. Install dry-hole marker.

RDMO plugging equipment.

Approved for plugging of well bore only.
Liability under bond is retained pending receipt
of C-103 (Subsequent Report of Well Plugging)
which may be found at OCD Web Page under
Forms, www.emnrd.state.nm.us/oed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE _____ TITLE _____ (Basic Energy Services) DATE _____

Type or print name _____ E-mail address: _____

Telephone No. **432-563-3355**

For State Use Only

APPROVED BY: _____ TITLE _____

DATE **2/20/2012**

Conditions of Approval (if any): _____

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