

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO 1004-0135
EXPIRES: March 31, 2007

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 N. Broadway, Oklahoma City, Ok 73102-8260 405-235-3611

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
2179 FNL 1926 FEL 17 T23S R31E

5. Lease Serial No.
NM-45235

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No

8. Well Name and No.
Pure Gold C-17 Federal 9

9. API Well No.
30-015-27396

10. Field and Pool, or Exploratory
Los Medanos; Brushy Canyon

11. County or Parish State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Add Pay
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Brushy Canyon</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/28/11 - 10/25/11

MIRU. POOH w/ rods & pump. ND WH. NU BOP. CHC. MIRU WL. RIH w/ slick guns correlate to Jul 1993 OH log. Perf ; 7752-7064' : 79 total shots. RDMO. RIH w/ RBP & set @ 7812'. Test to 1000 psi, 15 min, held. Set pkr @ 7623'. ND BOP. RU PT & pump 44 bbls KCL wtr dn csg. MIRU BHI & frac w/ 1000 g 7.5% NEFE HCL acid. Pump prepad and 1, 2 and 3 ppg 2j0/40 sd in Spectra Frac 2500 and pump 82.6 bbls 16/30 Siber Prop w/ 41 bbls in formation. Rise pkr & POOH w/ tbg. RIH w/ RH and tbg. LC w/ 70 bbls wtr. RIH w/ tbg & tag @ 7090'. Tally off & pkr set @ 7286'. Frac Lower zone; will frac upper zone at another time. OWU. RIH & tag fill @ 7130' & RU swivel. Wash sd dn to RBP. CHC. Rise RBP & POOH w/ tbg & RBP. RIH w/ production tbg. ND BOP. RIH w/ rods & pump. HWO.

Well Test: 10/28/12 - 2/28/12
Avg Rate: 6 BO, 54 MCF, 3 BW.
(See attached schmatic)

2 7/8 tbg set @ 7896'

14. I hereby certify that the foregoing is true and correct

Signed Judy A. Barnett Name Judy A. Barnett X8699
Title Regulatory Specialist Date 3/8/2012

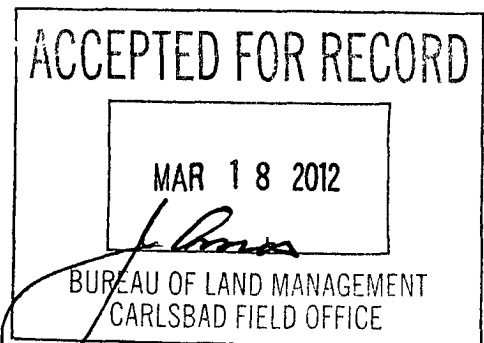
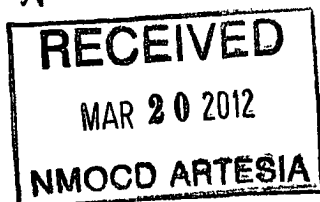
(This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

This Form 3160-5, Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

Accepted for record
NMOCD 105 3/27/2012



PURE GOLD C-17 FED 9
 API # 30-015-27396
 17-235-31E
 EDDY Co.

TBG

KB	15.00	15.00
224 jts 2-7/8" 6.5# J55 8rd tbg	7005.93	7020.93
1 5-1/2" 11K TAC	2.85	7023.78
28 jts 2-7/8" 6.5# J55 8rd tbg	873.17	7896.95
1 Blast joint	3.00	7899.95
1 SN	1.10	7901.05
1 Perf'd Sub	4.10	7905.15
BP Mud Anchor	32.84	7937.99

RODS

1 Polished rod w/ liner	26.00	26.00
71 1" Norris 90 rods	1775.00	1801.00
90 7/8" Norris 90 rods	2250.00	4051.00
150 3/4" Norris 90 rods	3750.00	7801.00
4 1" Norris 90 rods	100.00	7901.00
1 Pony rod	1.00	7902.00
1 2-1/2" x 1-1/2" pump rhbc w/ 12' stanley fi	22.00	7924.00

13-3/8" @ 580'

8-5/8" @ 4070'

TOC @ +/- 3100'

TAC @ 7029'

Perf Delaware 7064-7137'

Perf Delaware 7665-7752'

Perf Delaware 7840-7908'

PBTD @ 7967'

