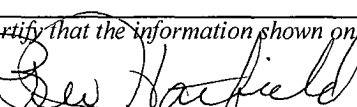


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 DEC 07 2011 July 17, 2008														
		1. WELL API NO. 30-015-38977		<div style="border: 1px solid black; padding: 5px; display: inline-block;"> RECEIVED </div>														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name APACHE STATE SWD														
				6. Well Number. 001														
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER WELL TA'D 10-21-2011																		
8. Name of Operator APACHE CORPORATION				9. OGRID 873														
10. Address of Operator 303 VETERANS AIRPARK LANE, STE 3000 MIDLAND, TX 79705				11. Pool name or Wildcat SWD; WOLFCAMP-CISCO														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	36	17S	30E		660	N	1980	E	EDDY								
BH:																		
13. Date Spudded 08/18/2011	14. Date T D Reached 09/15/2011	15. Date Rig Released 09/17/2011		16. Date Completed (Ready to Produce) 10/21/2011		17. Elevations (DF and RKB, RT, GR, etc.) 3625 GR												
18. Total Measured Depth of Well 9703		19. Plug Back Measured Depth 9657		20. Was Directional Survey Made? NO		21. Type Electric and Other Logs Run QUAD COMBO;GR/CCL/CBL												
22. Producing Interval(s), of this completion - Top, Bottom, Name SWD PERFS CISCO: 9200-9604' - WOLFCAMP/CISCO 8827-9098' - WOLFCAMP 8302'-8692																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375		48		491		17.5		520 SX CLASS C										
9.625		40		4490		12.25		1475 SX CLASS C										
7.0		26		9704		8.75		1490 SX CLASS C										
		CIBP W/35' CMT		8250		TOC 8215'												
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
26. Perforation record (interval, size, and number) CISCO W/ 1 JSPF 9200-9604'. WOLFCAMP 8302'-8692', W/ 1 JSPF 166 HOLES. WOLFCAMP/CISCO 8827-9098', JSPF 137 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9200-9604'</td> <td>ACID FRAC 61 BW, 29876 GAL ACID</td> </tr> <tr> <td>8302'-8692'</td> <td>ACID FRAC 75 BW, 20966 GAL ACID</td> </tr> <tr> <td>8827-9098'</td> <td>ACID FRAC 87 BW, 41244 GAL ACID</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9200-9604'	ACID FRAC 61 BW, 29876 GAL ACID	8302'-8692'	ACID FRAC 75 BW, 20966 GAL ACID	8827-9098'	ACID FRAC 87 BW, 41244 GAL ACID
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28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) TA'D												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By												
31. List Attachments INCLINATION; C102; C103, C104, LOGS SUBMITTED 12-6-2011. WELL WAS TA'D ON 10/21/2011.																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial																		
				Latitude		Longitude		NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name BEV HATFIELD		Title SR STAFF ENGR TECH			Date 12/06/2011										
E-mail Address beverly.hatfield@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 1609	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 1959	T. Devonian	T. Cliff House	T. Leadville
T. Queen 2614	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3247	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7242	T. RUSTLER 285	T. Entrada	
T. Wolfcamp 8277	T. CISCO 9085	T. Wingate	
T. Penn	T. WOLFCAMP REEF 8465	T. Chinle	
T. Cisco (Bough C)	T. YESO 5138	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology