UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires. July 31, 2010

6. If Indian, Allottee or Tribe Name

Lease Serial No NMNM2747

	SUNDRY	NOTICES	AND REP	ORISO	N WELLS
n	not use the	is form for	proposals t	to drill or	to re-enter an

abandoned well. Use form 3160-3 (APD) for such proposals.

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SUBMIT IN TR	RIPLICATE - Other instru	ctions on re	verse side.		7. If Unit or CA/Agree	ement, Name and/or No			
Type of Well ☐ Gas Well ☐ C		8. Well Name and No JACKSON B 37							
2. Name of Operator BURNETT OIL COMPANY I	ARVIS	ARVIS 9 API Well No. 30-015-28641-00-S1							
3a. Address 801 CHERRY STREET UNI FORT WORTH, TX 76102-6		o (include area code 32-5108 Ext. 632		10 Field and Pool, or Exploratory GRAYBURG					
4. Location of Well (Footage, Sec., Sec. 24 T17S R30E NESE 24	on)	RECEIV	11	11 County or Parish, EDDY COUNTY					
12. CHECK API	PORT, OR OTHE	R DATA							
TYPE OF SUBMISSION			түре о	F ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Ne □ Plu	epen cture Treat w Construction g and Abandon g Back	☐ Reclamat	ete rily Abandon	Water Shut-Off □ Well Integrity ☑ Other Drilling Operations			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Procedure to Cement to Surface Production Casing: The following procedure is a follow-up to the telephone conversation between Mark Jacoby and Leslie Garvis of Burnett Oil with Wesley Ingram, Ed Fernandez and Paul Swartz of the BLM? Carlsbad Office. The following procedure was verbally approved by Wesley Ingram during the phone conversation and this Sundry Notice provides the approved procedure outlined on paper. See attached well diagram. 1 Pump 80 sx Class C neat down 5 ?? X 8 5/8? casing annulus. 2. SI braden-head with 250 psi 3. Run packer and 2 3/8? tubing. Set packer at 500?. Operator required to continue. Operator required to continue. Operator required to continue.									
14. Thereby certify that the foregoing Com Name (Printed/Typed) LESLIE	Electronic Subr. to P For B mitted to AFMSS for up(rator requirers revide BLM date on pro	gress of Working to the	information ne Carlsbad on 03/16/2012	System CARLSD (12DLM0801SE)	NA OFFICE			
						ed for record			
Signature (Electronic	THIS SPACE F	OR FEDER	Date 03/13/2 AL OR STATE			MOCTORIN			
Approved By EDWARD FERNA	TitlePETROLE	EUM ENGINE	NGINEER Date 03/1						
Conditions of approval, if any, are attacertify that the applicant holds legal or which would entitle the applicant to cor	hed. Approval of this notice do			LIX	33/10/201				

Additional data for EC transaction #132928 that would not fit on the form

32. Additional remarks, continued

- 4. Pump 30 sx Class C + 2%CaCl down tubing through perfs at 570? in 5 ?? casing. Monitor braden-head while cementing.
 5. Pull up tubing and packer. SI well with 250 psi on tubing/casing.
 6. WOC 12 ? 18 hrs.
 7. Run tubing with 4 ?? bit to clean out cement in hole Circ hole clean 8. POOH. Run GR-CCL-CBL 1050? to surface.
 9. Return well to production.

As a result of the required proceedure above, Burnett respectfully requests an extension to the 20 day deadline as outline in the COA received for the "Bring Cement to Surface Behind Casing" Sundry approved on 23 February 2012 by Ed Fernandez.