Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

BUREAU OF LAND MANAGEMENT OCA	١
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 2160-2 (ARD) for such proposals	'Artesia

5. Lease Serial No. NMNM82902

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
1. Type of Well ☐ Gas Well ☐ Oth	Well Name and No. DOMINO AOJ FEDERAL COM 13H						
2. Name of Operator YATES PETROLEUM CORPO	9. API Well No. 30-015-39544-00-X1						
3a Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	3b. Phone No (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory WILDCAT			
4. Location of Well (Footage, Sec., T			II. County or Parish, a	and State			
Sec 9 T19S R31E SESE 330F		EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION			
□ Notice of Intent	☐ Acidize	□ Deep	Deepen		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing ☐ Fra		ture Treat	□ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	□ Recomp	olete	Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	☐ Temporarily Abandon		Diffing Operations	
13 Describe Proposed or Completed Op	Convert to Injection			□ Water I		•	
following completion of the involved testing has been completed. Final Al determined that the site is ready for f 2/24/12 - Resumed drilling at 2/25/12 - TD 17-1/2" hole to 6 Class "C" + 0.005 gal/sx FP-1 sx Class "C" + 0.005 gal/sx + casing to 1200 psi, Ok. WOC 3/4/12 - TD 12-1/4" hole to 41 3/5/12 - Set 9-5/8" 36#, 40# J + 0.13# CF + 1% FL52 + 4% 400 sx Class "C" Neat (yld 1.3 Ok. Reduced hole to 8-3/4" a	pandonment Notices shall be final inspection.) 9:45 PM. 70'. Set 13-3/8" 48# J-5! 3L + 2% CaCl + 0.25#/s) 2% CaCl (yld 1.34, wt 14: 26 hrs 15 min. Reduced 90'. 955 K-55 LT&C casing at 15 min. Reduced gel + 5# LCM-1 + 5% MP 33. wt 14.8). Circulated 2	5 ST&C casing D25 (yld 1.3) 8). Circulated hole to 12-1/ 4188'. Ceme A5 + 1% SMS	g at 670'. Cem 5, wt 14.8). Ta d 263 sx to pit. 4" and resume nted with 1760 6 (vid 2.02. wt 1	ented with 36 iled in with 35 Tested ad drilling. I sx 35:65:6 Fel 2.5). Tailed to 1500 psi,	on, have been completed, SO sx SO POZ "C" In with MAR	DEIVED 2 0 2012 D ARTESIA	
			NMOC	D 1092	17/201		
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For YATES PETRO itted to AFMSS for process	OLEUM CORP	DRĂTION, sent	ell Information to the Carlsba	ad *		
Name (Printed/Typed) TINA HUE	Title REG (COMPLIANCI	SUPERVISOR	,			
Signature (Electronic S	Submission)		Date 03/08/	2012			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE		
Approved By ACCEPT	ED			' INGRAM EUM ENGINI	EER ,	Date 03/17/2012	
Conditions of approval, if any, are attache ertify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	s not warrant or se subject lease	Office Carlsb	ad			
itle 18 U S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations a	a crime for any pe s to any matter w	erson knowingly a ithin its jurisdiction	nd willfully to m	take to any department or	agency of the United	