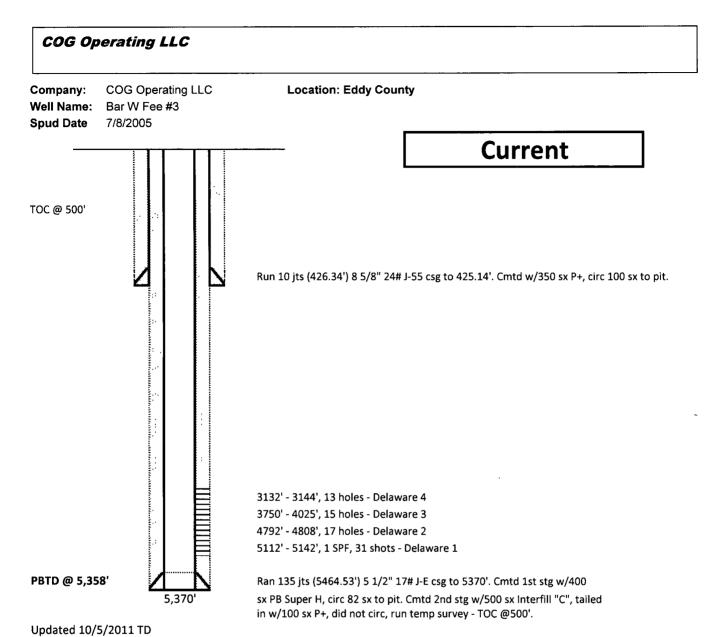
Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Revised August 1, 2011 Energy, Minerals and Natural Resources District I - (575) 393-6161 WELL API NO. 1625 N French Dr., Hobbs, NM 88240 District II - (575) 748-1283 30-015-33920 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🖂 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Bar W Fee DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number PROPOSALS.) 1. Type of Well: Oil Well 3 Gas Well Other 2. Name of Operator 9. OGRID Number COG Operating LLC 229137 3. Address of Operator 10. Pool name or Wildcat 2208 W. Main Street, Artesia, NM 88210 Esperanza: Delaware 4. Well Location Unit Letter ___ 1650 feet from the South line and 330 feet from the West line Township Section 10 **NMPM** 22S Range 27E Eddv County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3080' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING \Box **TEMPORARILY ABANDON** \boxtimes **CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING \Box MULTIPLE COMPL \Box CASING/CEMENT JOB П DOWNHOLE COMMINGLE OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. COG Operating LLC proposes to temporarily abandon this well as follows: 1. Test anchors. MIRU PU. 2. TOH w/production equipment. 3. TIH w/bit & csg scraper to perfs @ 3132'. 4. Set CIBP @ \pm -3092' w/35' cmt on top. 5. Circulate csg w/pkr fluid w/corrosion & bacteria inhibitors. 6. Notify NMOCD for witness & test of csg to 500# for 30 mins. 7. RDMO PU & clean location. (Current & proposed schematics are attached.) I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE: Regulatory Analyst DATE: 11/10/11 Type or print name: ____Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946 For State Use Only

Conditions of Approval (if any):

din



COG Operating LLC

Company:

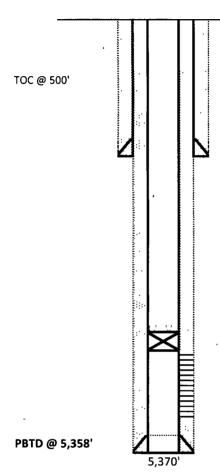
COG Operating LLC

Bar W Fee #3

Location: Eddy County

Well Name: Spud Date

7/8/2005



Proposed

Run 10 jts (426.34') 8 5/8" 24# J-55 csg to 425.14'. Cmtd w/350 sx P+, circ 100 sx to pit.

Proposed CIBP w/ 35' Cmt @ +/- 3,092'

3132' - 3144', 13 holes - Delaware 4

3750' - 4025', 15 holes - Delaware 3

4792' - 4808', 17 holes - Delaware 2

5112' - 5142', 1 SPF, 31 shots - Delaware 1

Updated 10/5/2011 TD

Ran 135 jts (5464.53') 5 1/2" 17# J-E csg to 5370'. Cmtd 1st stg w/400 sx PB Super H, circ 82 sx to pit. Cmtd 2nd stg w/500 sx Interfill "C", tailed in w/100 sx P+, did not circ, run temp survey - TOC @500'.