

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No
NMNM0503

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
COTTON DRAW 11 FEDERAL COM 1H

9. API Well No.
30-015-39729

10. Field and Pool, or Exploratory
COTTON DRAW;DELAWARE S

11. County or Parish, and State
EDDY COUNTY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: MELANIE A CRAWFORD
E-Mail: melanie.crawford@dvn.com

3a. Address
20 NORTH BROADWAY
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-4524

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 11 T25S R31E 330FNL 660FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co,LP respectfully requests to modify the cementing program on the Cotton Draw Federal Com 1H on HP 416 (currently running production casing) from a 2 stage to a single stage cement job. The lead is comprised of 2 parts; 1st lead 11.8ppg and the 2nd lead 12.5ppg (see attached). Tail cement is 14.4ppg. TOC of cement remains the same 3,750-ft (see attached).

Accepted for record
NMOCD
105
3/30/12

RECEIVED
MAR 29 2012
NMOCD ARTESIA

Operator shall verify TOC

14. I hereby certify that the foregoing is true and correct

Electronic Submission #133955 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 03/27/2012 ()

Name (Printed/Typed) MELANIE A CRAWFORD Title REGULATORY ANALYST

Signature (Electronic Submission) Date 03/27/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

APPROVED
MAR 27 2012
Is/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U S C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Table: 1

	TOC	Volume (bbl)	Volume (sk) approx
1 st lead	3750	91	200
2 nd Lead	5000	238	650
Tail	7648	291	1320

Table: 2

Stage/Plug #: 1									
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
1	PUMP 10 BBLS FRESH WATER		10.00	bbl	8.33				
2	1000 GALLONS SUPER FLUSH 101	SUPER FLUSH 101 - SBM (12199)	1,000.00	Gal	10.0				
3	Pump 10 bbl Fresh Water		10.00	bbl					
4	Pump 20 bbl Gel Spacer Fresh Water		20.00	bbl					
2.5 lbm/bbl		WG-19, 50 LB BAG (100003638) Pre-Mix Wet							
5	EconoCem H (1st Lead)	ECONOCEM (TM) SYSTEM (452992)	200	sacks	11.8	2.52	14.53		14.53

Stage/Plug #: 1									
0.5 %		ECONOLITE (100001580) Pre-Mix Dry							
0.125 lbm		POLY-E-FLAKE (101216940) Pre-Mix Dry							
0.1 %		HR-601, 50 LB BAG (101328348) Pre-Mix Dry							
14.533 Gal		FRESH WATER Mix-On-Fly to Slurry							
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
6	EconoCem - HLH (2ND LEAD)	ECONOCEM (TM) SYSTEM (452992)	650	sacks	12.5	2.04	11.02		11.02
11.023 Gal		FRESH WATER Mix-On-Fly to Slurry							
0.3 %		HALAD(R)-322, 50 LB (100003646) Pre-Mix Dry							
3 %		SALT, BULK (100003695) Pre-Mix Dry							
3 lbm		KOL-SEAL, BULK (100064233) Pre-Mix Dry							
0.125 lbm		POLY-E-FLAKE (101216940) Pre-Mix Dry							
0.3 %		HR-601, 50 LB BAG (101328348) Pre-Mix Dry							
Fluid #	Fluid Name	Package/SBM/Material Name	Rqstd Del Qty	UOM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Fluid+Liq AddGal/sk
7	VersaCem - H (Tail)	VERSACEM (TM) SYSTEM (452010)	1320	sacks	14.4	1.26	5.64		5.64
5.642 Gal		FRESH WATER Mix-On-Fly to Slurry							
0.5 %		LAP-1 (100012766) Pre-Mix Dry							
0.3 %		CFR-3, W/O DEFOAMER, 50 LB SK (100003653) Pre-Mix Dry							
5 %		SALT, BULK (100003695) Pre-Mix Dry							
0.25 lbm		D-AIR 5000, 50 LB SACK (102068797) Pre-Mix Dry							
0.1 %		HR-601, 50 LB BAG (101328348) Pre-Mix Dry							