Form 3160-5 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

**OCD Artesia** 

FORM APPROVED OMB NO 1004-0135

Expires July 31, 2010 Lease Serial No

NMNM114349

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

6 If Indian, Allottee or Tribe Name

abandoned wer	i. Ose form of oo-o (Ar i	b) ioi sucii p	горозила.				
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well     Gas Well					8 Well Name and No JACK FEDERAL 1H		
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com				9 API Well No 30-015-38643-00-X1			
3a Address 550 WEST TEXAS AVENUE S MIDLAND, TX 79701	(include area code 8-6946 8-6968	e)	10. Field and Pool, or Exploratory HAY HOLLOW				
4 Location of Well (Footage, Sec., T., R., M, or Survey Description)					11. County or Parish, and State		
Sec 31 T25S R27E NWNW 330FNL 380FWL					EDDY COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) TO	) INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Nation Classes	Acidize	Dee	pen	Producti	ion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	☐ Alter Casing	_	ture Treat	☐ Reclama	_		
Subsequent Report	Casing Repair	_	Construction	Recomp		_	
☐ Final Abandonment Notice	Change Plans	_	and Abandon	_	arily Abandon	Other Drilling Operations	
	Convert to Injection			□ Water D			
following completion of the involved testing has been completed. Final At determined that the site is ready for final 1/17/12 TD 8 3/4" PH to 1050 Drilled cmt to KOP @ 9145'.  1/23/12 TD 8 3/4" hole to 982 sx Class C. Tailed in w/200 s: Circ 57 sx to surface. WOC 1  2/6/12 TD 6 1/8" lateral hole to Class H. Tailed in w/300 sx.  Level Length gline for the complete control of the	pandonment Notices shall be filinal inspection.)  10'. TIH to 10114' & pumples.  15'. Set 7" 29# P-110 csg.  15. Circ thru DVT. Cmt 2r.  16 hrs. Test csg to 1500#  16 13679'. Set 4 1/2" 11.6.  17 Circ 128 sx to surface.	p 250 sx plug g 9825'. D' nd Stage w/20 g. Drill DVT. 6# P-110 line	requirements, including the control of the control	iding reclamation OC @ 8957'.  mt 1st Stage w/100 sx.  Cmt w/250 sx.  for recor	w/800 RE NMO	CEIVED  AR 2 0 2012  CD ARTESIA	
	Electronic Submission #		d by the BLM We		System		
Committed to AFMSS for processing by DEBO Name (Printed/Typed) STORMI DAVIS				on 03/14/2012	2 (12DLM0781SE)		
Signature (Electronic S	Submission)		Date 03/13/2	2012			
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE US	BE		
ACCEPTED			JAMES A TitleSUPERV			Date 03/18/2012	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon			Office Carlsba				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					ake to any department	or agency of the United	