Form 3160-5 (September 2001)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

OM B No 1004-0135 Expires: January 31, 2004

FORM APPROVED

5.	Lease Serial No.
	NM-101856

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160 - 3 (APD) for such proposals.					6 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.  8. Well Name and No. Shell Federal No. 2  9. API Well No.	
1. Type of Well ☐ ☐ Gas Well ☐ ☐ Other						
2. Name of Operator Fasken Oil and Ranch, Ltd.						
3a Address 303 W. Wall Street, Suite 1800	3b. Phone No. (include 432-687-1777	area code)	30-015- <b>/</b> 22717  10. Field and Pool, or Exploratory Area			
4 Location of Well (Footage, Sec., T, R, M, or Survey Description) 660' FWL & 3300' FSL Section 5, T21S-R24E				SWD;Devonian  11. County or Parish, State  Eddy, NM		
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, RI	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Ab	,	Water Shut-Off Well Integrity  Change location pad size.	
		y, give subsurface location	ns and measured and true	e vertical depths	of all pertinent markers and zones.	

following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Fasken Oil and Ranch, Ltd. Respectfully requests permission to extend the North end of the planned location 35', for a total length of 85' from the wellhead instead of the planned length of 50' from the wellhead. This will allow adequate room for the closed loop fluid system that will be utilized on this well. This area is all fill, no earth will be dug up. This area will be reclaimed once drilling and completion activities are finished, along with the original area of the pad that was planned to be reclaimed. The attached diagrams illustrate the new dimensions of the pad and the revised area that will be reclaimed, including the new extended portion of the pad. This action was discussed with Tanner Nygren, BLM Natural Resource Specialist on 1-4-2012.

Accepted for record

MAR 2 0 2012

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Previously approved APD COAs apply. TEN 1/20/12

**NMOCD ARTESIA** 

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	itle Drilling Engineer					
Signature Cory Frederick  Novel control of the Cory Frederick  Novel control of the Cory o	Date  - 6-12					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
/s/ Don Peterson	Title FIELD MANAGER Date MAR 1 6 2012					
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United						

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Fasken Oil and Ranch, Ltd. Shell Federal #2 SWD Re-entry Wellsite Layout "Exhibit F"

Revised 1-4-12, added 35' to the North side of the pad.



